CENTRALINES ELECTRICITY DISTRIBUTION DELIVERY PRICES

EFFECTIVE 1 APRIL 2023

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Centralines is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in the Central Hawke's Bay region. Centralines electricity delivery charges are a component of the total charges which appear on your electricity retailer invoice. For further information please refer to the Centralines Pricing Schedule on the Centralines website. *www.centralines.co.nz/publications*

| Consumer Group | | Price Code | Description | No. of Consumers ² | Date Implemented | Units of Measure | Delivery 2022-23 | Price 2023-24 |
|----------------------------------|------------------------------|--------------------------------|--|-------------------------------|-------------------------------|---------------------|-----------------------------|-----------------------------|
| RESIDENTIAL CONSUMPTION | | F-C-CH1 | Fixed Daily Charge | 2,955 | 1/04/2007 | Days | \$0.3000 | \$0.4500 |
| | | E-C-CH1-24UC | Uncontrolled variable charge | 1,500 | 1/04/2007 | kWh | \$0.1740 | \$0.1800 |
| | CH1 | E-C-CH1-AICO | All Inclusive variable charge | 1,390 | 1/04/2007 | kWh | \$0.1470 | \$0.1510 |
| | Low Fixed Charge | E-C-CH1-CTRL E-C-CH1-CTUD | Controlled variable charge Day variable charge | 240 65 | 1/04/2007 1/04/2007 | kWh kWh | \$0.1070 \$0.2240 | \$0.1080 \$0.2320 |
| | | E-C-CH1-DGEN | DG ¹ variable charge | 120 | 1/04/2014 | kWh | \$0.2240 | \$0.2320 |
| | | E-C-CH1-NITE | Night variable charge | 70 | 1/04/2007 | kWh | \$0.0570 | \$0.0590 |
| | | F-C-CH2R | Fixed Daily Charge | 3,550 | 1/04/2013 | Days | \$1.4000 | \$1.5000 |
| | CH2R Standard | E-C-CH2R-24UC | Uncontrolled variable charge | 2,150 | 1/04/2013 | kWh | \$0.1240 | \$0.1320 |
| IDEI | | E-C-CH2R-AICO | All Inclusive variable charge | 1,330 | 1/04/2013 | kWh | \$0.0970 | \$0.1030 |
| RES | | E-C-CH2R-CTRL | Controlled variable charge | 270 | 1/04/2013 | kWh | \$0.0570 | \$0.0600 |
| | | E-C-CH2R-CTUD | Day variable charge | 70 | 1/04/2013 | kWh | \$0.1610 | \$0.1710 |
| | | E-C-CH2R-DGEN | DG ¹ variable charge | 130 | 1/04/2014 | kWh | \$0.0000 | \$0.0000 |
| | | E-C-CH2R-NITE | Night variable charge | 70 | 1/04/2013 | kWh | \$0.0410 | \$0.0440 |
| USE | CH1T Low Fixed Charge | F-C-CH1T | Fixed Daily Charge | 155 | 1/04/2017 | Days | \$0.3000 | \$0.4500 |
| | | E-C-CH1T-CTRL | Controlled variable charge | 10 | 1/04/2017 | kWh | \$0.1070 | \$0.1080 |
| | | E-C-CH1T-DGEN | DG ¹ variable charge | 20 | 1/04/2017 | kWh | \$0.0000 | \$0.0000 |
| Ы | | E-C-CH1T-NITE | Night variable charge | 0 | 1/04/2018 | kVAR | \$0.0570 | \$0.0590 |
| RESIDENTIAL - TIME OF USE | | E-C-CH1T-ONPK E-C-CH1T-OFPK | On Peak variable charge Off Peak variable charge | 155 155 | 1/04/2017 1/04/2017 | kWh kWh | \$0.2400 \$0.1300 | \$0.2460 \$0.1360 |
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| | CH2T Standard | F-C-CH2T E-C-CH2T-CTRL | Fixed Daily Charge Controlled variable charge | 100 5 | 1/04/2017 1/04/2017 | Days kWh | \$1.4000 \$0.0570 | \$1.5000 \$0.0600 |
| | | E-C-CH2T-DGEN | DG ¹ variable charge | 20 | 1/04/2017 | kWh | \$0.000 | \$0.000 |
| | | E-C-CH2T-NITE | Night variable charge | 0 | 1/04/2018 | kWh | \$0.0410 | \$0.0440 |
| | | E-C-CH2T-ONPK | On Peak variable charge | 100 | 1/04/2017 | kWh | \$0.1900 | \$0.1980 |
| | | E-C-CH2T-OFPK | Off Peak variable charge | 100 | 1/04/2017 | kWh | \$0.0800 | \$0.0880 |
| | | F-C-CH2 | | 1,780 | 1/04/2021 | Days | \$1.5500 | \$1.7500 |
| GENERAL | CH2 | E-C-CH2-24UC | Uncontrolled variable charge | 1,750 | 1/04/2021 | kWh | \$0.1250 | \$0.1340 |
| | | E-C-CH2-CTRL | Controlled variable charge | 45 | 1/04/2021 | kWh | \$0.0690 | \$0.0740 |
| | | E-C-CH2-CTUD | Day variable charge | 30 | 1/04/2021 | kWh | \$0.1700 | \$0.1820 |
| | | E-C-CH2-DGEN | DG ¹ variable charge | 2 | 1/04/2021 | kWh | \$0.0000 | \$0.0000 |
| | | E-C-CH2-NITE | Night variable charge | 30 | 1/04/2021 | kWh | \$0.0410 | \$0.0440 |
| | | F-C-CH3 | Fixed Daily Charge | 115 | 1/04/2007 | Days | \$6.0000 | \$6.6000 |
| Commercial >30 and <=69 kva | CH3 Consumption | E-C-CH3-24UC | Uncontrolled variable charge | 95 | 1/04/2007 | kWh | \$0.0900 | \$0.0950 |
| | | E-C-CH3-CTRL | Controlled variable charge | 2 | 1/04/2007 | kWh | \$0.0495 | \$0.0520 |
| | | E-C-CH3-CTUD | Day variable charge | 20 | 1/04/2007 | kWh | \$0.1220 | \$0.1290 |
| | | E-C-CH3-DGEN | DG ¹ variable charge | 3 | 1/04/2014 | kWh | \$0.0000 | \$0.0000 |
| | | E-C-CH3-NITE | Night variable charge | 20 | 1/04/2007 | kWh | \$0.0300 | \$0.0310 |
| | CH3T Demand | F-C-CH3 | Fixed Daily Charge | 5 | 1/04/2007 | Days | \$6.0000 | \$6.6000 |
| ERC | | E-C-CH3-DMND | AMD variable charge | 5 | 1/04/2011 | kW | \$5.0000 | \$5.0000 |
| WW | | E-C-CH3-KVAR E-C-CH3-SOPD | Power factor charge Summer OPD variable charge | 5 | 1/04/2011 1/04/2011 | kVAR | \$7.7500 | \$7.7500 |
| 3 | | E-C-CH3-SOPD E-C-CH3-WOPD | Winter OPD variable charge | 5 | 1/04/2011 | kW kW | \$6.5000 \$6.5000 | \$6.5000 \$6.5000 |
| | | 5.0.004 | | | 4 /04 /0007 | Deriv | | |
| A | | F-C-CH4 | Fixed Daily Charge | 55 | 1/04/2007 | Days | \$14.5000 | \$15.5000 |
| <=138 KVA | CH4 Consumption | E-C-CH4-24UC E-C-CH4-CTRL | Uncontrolled variable charge Controlled variable charge | 40 0 | 1/04/2007 1/04/2007 | kWh kWh | \$0.0700 \$0.0385 | \$0.0750 \$0.0410 |
| U U U | | E-C-CH4-CTUD | Day variable charge | 15 | 1/04/2007 | kWh | \$0.0950 | \$0.1020 |
| | | E-C-CH4-DGEN | DG ¹ variable charge | 2 | 1/04/2014 | kWh | \$0.0000 | \$0.0000 |
| COMMERCIAL >69 AND | | E-C-CH4-NITE | Night variable charge | 15 | 1/04/2007 | kWh | \$0.0230 | \$0.0250 |
| | CH4T Demand | F-C-CH4 | Fixed Daily Charge | 6 | 1/04/2007 | Days | \$14.5000 | \$15.5000 |
| | | E-C-CH4-DMND | AMD variable charge | 6 | 1/04/2011 | kW | \$5.0000 | \$5.0000 |
| | | E-C-CH4-KVAR | Power factor charge | 6 | 1/04/2011 | kvar | \$7.7500 | \$7.7500 |
| | | E-C-CH4-SOPD | Summer OPD variable charge | 6 | 1/04/2011 | kW | \$6.5000 | \$6.5000 |
| | | E-C-CH4-WOPD | Winter OPD variable charge | 6 | 1/04/2011 | kW | \$6.5000 | \$6.5000 |
| COMMERCIAL | CH5 >138 and <= 276kVA | F-C-CH5 | Fixed Daily Charge | 16 | 1/04/2007 | Days | \$30.0000 | \$32.0000 |
| | | E-C-CH5-DEFT | Default variable charge | 5 | 1/04/2014 | kWh | \$0.0700 | \$0.0750 |
| | | E-C-CH5-DMND | AMD variable charge | 11 | 1/04/2007 | kW | \$4.0000 | \$4.5000 |
| | | E-C-CH5-KVAR | Power factor charge | 11 | 1/04/2011 | kvar | \$7.7500 | \$7.7500 |
| | | E-C-CH5-SOPD | Summer OPD variable charge | 11 | 1/04/2007 | kW | \$6.5000 | \$6.5000 |
| | | E-C-CH5-WOPD | Winter OPD variable charge | 11 | 1/04/2007 | kW | \$6.5000 | \$6.5000 |
| NMC | CH6 >276 and <= 435kVA | F-C-CH6 | Fixed Daily Charge | 4 | 1/04/2007 | Days | \$40.0000 | \$42.0000 |
| 00 | | E-C-CH6-DEFT | Default variable charge | 3 | 1/04/2012 | kWh | \$0.0700 | \$0.0750 |
| | | E-C-CH6-DMND | AMD variable charge | 1 | 1/04/2007 | kW | \$4.0000 | \$4.5000 |
| | | E-C-CH6-KVAR | Power factor charge | 1 | 1/04/2011 | kVAR | \$7.7500 \$6.5000 | \$7.7500 \$6.5000 |
| | | E-C-CH6-SOPD E-C-CH6-WOPD | Summer OPD variable charge Winter OPD variable charge | 1 | 1/04/2007 | kW kW | \$6.5000 \$6.5000 | \$6.5000 \$6.5000 |
| | | | | | | | φ0.0000 | |
| UNMETERED + Temporary Supply | UNMETERED SUPPLY | E-C-U01-UNMT | Unmetered variable charge | 155 | 1/04/2011 | kWh | \$0.2100 | \$0.2200 |
| | | F-C-U02 | Fixed Daily Charge | 3 | 1/04/2011 | Fittings | \$0.1500 | \$0.1610 |
| | | E-C-U02-UNMT | Unmetered variable charge | 3 | 1/04/2011 | kWh | \$0.0400 | \$0.0400 |
| | | F-C-U03 E-C-U03-UNMT | Fixed Daily Charge Unmetered variable charge | 1 | 1/04/2011 1/04/2011 | Fittings kWh | \$0.1500 \$0.0400 | \$0.1610 \$0.0400 |
| | TENDODADY | E-C-003-0NM1 F-C-T1P | Fixed Daily Charge | 20 | 1/04/2011 1/04/2007 | | \$0.0400 \$1.5500 | \$0.0400 \$1.5500 |
| | TEMPORARY SUPPLY | E-C-T1P-24UC | Uncontrolled variable charge | 20 | 1/04/2007 | Days kWh | \$1.5500 | \$1.5500 |
| | | 2 3 111 2700 | Shoomoon vanabie sharye | 20 | 1/07/2001 | AVV11 | ψ0.1400 | φ0.1300 |

¹ DG - Distributed Generation, where a method of electricity generation is connected and electricity is exported back into the Centralines' network

² The no. of consumers are those estimated who will pay a particular price during the 2023-24 year.

Notes

- All price categories, with the exception of U01, include a fixed daily charge and one or more variable charges. The variable charges that apply to a connection are dictated by the type of meter and metering configuration.
- 2. Day (CTUD) is the period between the hours of 7am to 11pm and Night (NITE) is between 11pm and 7am.
- 3. On Peak variable consumption (ONPK) is measured during the periods 7am to 11am and 5pm to 9pm every day.
- 4. On Peak Demand (OPD), Summer or Winter, is the kW's delivered over the half hour period of maximum consumption between the hours of 7am and 11am, and 5pm and 9pm on a working day.
- 5. Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Anytime Maximum Demand (AMD) is the kW's delivered over the half hour period of maximum consumption during the month to which the charges apply.
- 7. The kVAr amount represents twice the largest difference between the kVArh amount recorded in any one half hour period and one third of the kWh recorded in the same half hour period. The charge is applicable only during week days, between 7am and 8pm.
- 8. Of the total forecast revenue through application of these prices, 13.0 percent is attributable to transmission charges for the transmission of electricity across the national grid to Centralines' network.
- 9. All prices as stated are GST exclusive.
- 10. Centralines will pay a posted discounts relating to the 2023-24 pricing year.

An end of year discount of \$0.0177 c/kWh, with a minimum payable of \$55 and a maximum of \$5,850 is due to be paid during May 2024.

The discounts will be calculated using the most recent 12 months of consumption data to allow payment at the designated time.

The take-up of the discount is determined by the consumer, if any consumer has any questions regarding the discount please contact Centralines directly.



