



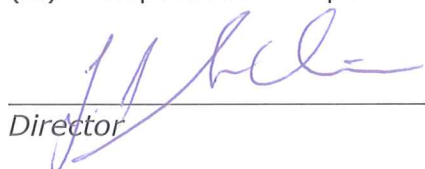
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CERTIFICATE FOR DISCLOSED INFORMATION

Pursuant to Requirement 11(1)

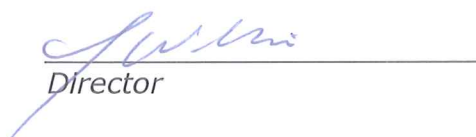
We, James Robert Aitken and Josephine Mary Willis, directors of Centralines Limited certify that, having made all reasonable enquiry, to the best of our knowledge, the following attached audited information of Centralines Limited prepared for the purposes of requirement 3, 4, 6 and 7(5) of the Commerce Commission's Electricity Distribution (Information Disclosure) Requirements 2008 complies with those Requirements –

- (i) Report FS1: Regulatory Profit Report;
- (ii) Report FS2: Regulatory Asset and Financing Report;
- (iii) Report FS3: Regulatory Tax Allowance Report;
- (iv) Report AV1: Annual Regulatory Valuation Roll-Forward Report;
- (v) Report AV2: Valuation Disclosure by Asset Class (for System Fixed Assets);
- (vi) Report AV3: System Fixed Assets Replacement Cost Roll-Forward Report;
- (vii) Report AV4: Merger or Acquisition Regulatory Asset Base Disclosure;
- (viii) Report MP1: Network Information Report;
- (ix) Report MP2: Performance Measures Report;
- (x) Report MP3: Price and Quality Report; and
- (xi) Report AM1: Expenditure Forecasts and Reconciliation.



Director

22nd August 2011
Date



Director

22nd August 2011
Date

Commerce Commission
Template
Electricity Distribution (Information Disclosure) Requirements
Report Schedules
Schedules 2 to 13

2011 TEMPLATE

Version 1.0 Template

31 March 2011

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Table of Contents

Instructions

FS1 Regulatory Profit Statement

FS2 Regulatory Asset & Financing Statement

FS3 Regulatory Tax Allowance Calculation

AV1 Annual Regulatory Valuation Roll-forward Report

AV2 Regulatory Valuation Disclosure by Asset Class

AV3 System Fixed Assets Replacement Cost Roll-forward Report

AV4 Business Merger, Acquisition or Sale - Regulatory Asset Base Disclosure

MP1 Network Information

MP2 Performance Measures

MP3 Price & Quality Measures

AM1 Expenditure Forecasts and Reconciliation

2/1/14
JW

Template Guidelines

The Template Electricity Distribution (Information Disclosure) Requirements Report Schedules (Templates) have been made available to assist Distribution Business with the completion of their regulatory reporting requirements. The template and more specifically the formula have been prepared to be consistent with the Requirements. For the avoidance of doubt, the Electricity Distribution (Information Disclosure) Requirements, take precedence over the Templates where there is an inconsistency.

The following guidelines have been prepared to assist the preparer of the reports in completing the templates. The templates are linked through formulae. The completion of the templates as outlined below will assist the users in the process of inputting information.

Various disclosures in the reports are ascertainable from other disclosures, therefore where appropriate the template includes formula that automatically populates those disclosures. Therefore where formula is provided, manual input is not required.

<u>Step</u>	<u>Guideline</u>	<u>Reference</u>
Step 1 - Company Name and Dates		
	Insert company name and current financial year (year end date) in cells E4 and F5 of FS1 respectively. Note - only the year of the year end date is to be input (Example -"2008")	FS1
	Insert most recent ODV date in cell I6 of sheet AV1. Note - only the year of the most recent ODV date is to be input (Example -"2004")	AV1
	Note - that all other dates in the templates will automatically update	
Step 2 - Asset Valuation Information		
	Enter the asset valuation information into reports AV1, AV2, AV3 and AV4. Points to note:	AV1 AV2 AV3 AV4
	AV1 Historic Information should be entered first, including - 'Regulatory Value at End of Previous Year' and other previous years information (if required). Note - the previous year information required is entered into the input cells to the left of the non-coloured cells. The current year information input cells will be white once Step 1 is complete.	AV1
	Indexed Revaluation on line 19 of AV1 is automatically updated once the historic information is complete and the CPI information has been entered into AV1a. The CPI information is determined as outlined in the definitions included in Schedule 1 of the Requirements.	AV1
	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB information on lines 26 to 28 will be automatically populated once AV1b is complete.	AV1
	For AV1b - 'Input for prior year Acquisitions (Sales) of Assets to (from) another EDB', the prior years information is that which has been disclosed in lines 26, 27 and 41 of AV1 in previous years. Note - there is no requirement to disclosure the Current Financial Year information for AV1b.	AV1
	A report AV4 is to be completed for each merger or asset transfer with another EDB. If there has been no merger or asset transfer activity (as defined by Requirement 6(4)) select 'NO DISCLOSURE REQUIRED' in the drop down menus of cell E6 of each of the AV4's. The Templates allow for three separate merger or asset transfers. The Commission can be contacted if additional AV4 reports are required.	AV4
	AV3a reconciles the difference between the Asset Additions Replacement Cost and Depreciated Replacement cost as disclosed in AV1 and AV3. Cell F38 of AV3 will be automatically populated once line 17 of AV1 is entered. Cell F39 is required to be populated to complete the calculation of the Replacement Cost which flows to Cell F11.	AV1 AV3
	An error message in cells N13 or N21 indicates there is discrepancy between AV1 and AV2.	AV1 AV2

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<u>Step</u>	<u>Guideline</u>	<u>Reference</u>
Step 3 - Financial Statements Information		
	Enter the financial statement information into reports FS1, FS2 and FS3. Points to note:	FS1 FS2 FS3 FS1
	Discretionary Discounts and Customer Rebates on line 9 of FS1 is automatically populated once FS1a is complete.	
	Net Value of Vested Assets on line 14 of AV1 is automatically populated once FS1d is complete.	FS1
	Regulatory Tax on line 55 of FS1 is automatically populated once FS3 is complete.	FS1 FS3
	Deductable Interest on line 18 of FS3 is automatically populated once FS2b is complete. The Standard Cost of Debt Assumption is determined as outlined in the definitions included in Schedule 1 of the Requirements.	FS2 FS3
	FS1b, FS1c and FS1e includes supporting information to the disclosures that are made in the main report of FS1 and would be best completed once the main report of FS1 is complete.	FS1
	Section 3 of of the Information Disclosure Handbook outlines the required related party disclosures. FS1b is a summary of this information and the full disclosures will require additional disclosure by way of a separate note.	FS1
	FS3a is supporting information to the disclosures that are made in the main report of FS3 and would be best populated once the main report of FS3 is complete.	FS3
Step 4 - Measurement Performance Information		
	Enter the measurement performance information into reports MP1, MP2 and MP3. Points to note:	MP1 MP2 MP3 MP1 MP3
	'Total Business' should be entered into cell E7 of MP1 for disclosures relating to the total business. If additional reports MP1 and MP3 are required (as per Requirements 6(1)(b), 6(1)(c) or 6(4)) a separate file should be created and the name of the network/assets for which the report relates should be entered into cell E7.	
	Either 'Annual Disclosure- Requirement 6(1)' or 'Merger or Asset Transfer - Requirement 6(4)' should be selected from the drop down menu in cell E8	MP1
	Historic information is required in cells J35-J37 and J39 of MP1 and in the Numerator and Denominator of previous years disclosures in MP2 (refer Part 4 - Transitions Provisions for exceptions during the transitional period).	MP2
	The formula for the determination of the Denominator for the Operational Expenditure Ratio, Capital Expenditure Ratio and Distribution Transformer Ratio in MP2 is based on there being no merger or asset transfer activity during the Current Financial Year. If there has been merger or asset transfer activity as determined by Requirement 6(4) the denominator should be calculated as per that Requirement. Therefore the formula in these cells are unlocked so an appropriate entry can be made if required.	MP2
	An error message in cell G32 of MP1 indicates there is a discrepancy between the Overhead Circuit Length disclosure and the Circuit Length by Operating Voltage disclosure	MP1
	An error message in cells L76-L78 of MP3 indicates there is discrepancy between MP3 and FS1 or MP2	FS1 MP2 MP3
Step 5 - Asset Management Information		
	Enter the asset management information into report AM1. Point to note:	AM1
	A separate note is to be provided where explanations required in cells D26 and D52 exceed the space provided in those cells.	

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FS1b - Related Party Expenditure

CHB Consumers Power Trust owns all of the issued capital of Centralines Limited.

Directors' transactions with the company were made under normal terms and conditions of supply and sale. No discounts were given during the year.

Centralines Contracting Division

Contestable contracting services in asset construction and maintenance were provided by Centralines contracting division at cost, including overheads, and as detailed below. Unit price and quantities have not been determined. There were no outstanding balances at year end. No debts have been written off or forgiven during the financial year. No transactions took place at nil or nominal value during the financial year.

Related Party Work 10/11(\$000) - Centralines Contracting Division

Sub transmission assets	
Zone substations	213
Distribution and LV Lines	213
Distribution and LV Cables	417
Distribution substations & transformers	415
Distribution Switchgear	
Other system fixed assets	56
	1,314
Asset Maintenance	1,380
	2,694

Unison Networks Limited

Contracting services in asset construction and maintenance were provided by Unison Networks Ltd, as detailed below. Unit price and quantities have not been determined. No debts have been written off or forgiven during the financial year. No transactions took place at nil or nominal value during the financial year.

Related Party Work 10/11 (\$000) - Unison Networks Ltd

Sub transmission assets	
Zone substations	444
Distribution and LV Lines	2,132
Distribution and LV Cables	-
Distribution substations & transformers	-
Distribution Switchgear	687
Other system fixed assets	549
	3,811
Asset Maintenance	-
	3,811

Centralines Limited has a management contract operated by Unison Networks Limited, an electricity lines company based in Hastings. This contract provides for executive, financial and technical managerial services for Centralines Limited. For commercial reasons the values of this contract is not disclosed.

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REPORT FS1: REGULATORY PROFIT STATEMENT

ref		Electricity Distribution Business:	Centralines Limited	
5		For Year Ended	2011	
6	Income			
7			(\$000)	
8	Net Line Charge Revenue Received	8,793		
9	plus Discretionary Discounts and Customer Rebates	769		FS1a
10	Gross Line Charge Income		9,562	
11				
12				
13	Capital Contributions	389		
14	plus Net Value of Vested Assets	-		
15	Total Capital Contributions and Vested Assets		389	
16				
17	AC Loss Rental Rebates Received	141		
18	less AC Loss Rental Rebates Passed On			
19	Net AC loss rental income (deficit)		141	
20				
21				
22	Other Income	29		
23			29	
24				
25	Total regulatory income		10,121	
26				
27				
28	Expenses			
29				
30	Transmission Charges - Payments to Transpower	2,259		
31	plus Avoided Transmission Charges - payments to parties other than Transpower			
32	Total Transmission Costs		2,259	
33				
34	Operational Expenditure:			
35	General Management, Administration and Overheads	1,409		
36	System Management and Operations	391		
37	Routine and Preventative Maintenance	526		to AM1
38	Refurbishment and Renewal Maintenance	621		to AM1
39	Fault and Emergency Maintenance	233		to AM1
40	Pass-through Costs	66		
41	Other	5		
42	Total Operational Expenditure		3,251	to MP2
43				
44				
45	Operational earnings		4,611	
46				
47				
48	Regulatory Depreciation of System Fixed Assets (incl. value of assets decommissioned)	2,144		from AV1
49	plus Depreciation of Non-System Fixed Assets (incl. value of assets decommissioned)	84		from AV1
50	Total Regulatory Depreciation		2,228	to FS3
51				
52				
53	Earnings before interest and tax (EBIT)		2,383	to FS3
54				
55	less Regulatory Tax Allowance		190	from FS3
56				
57	plus Indexed Revaluation (of System Fixed Assets)		1,936	from AV1
58	plus Revaluations of Non-System Fixed Assets		-	from AV1
59				
60	Regulatory profit / loss (pre-financing and distributions)		4,128	to MP2

REPORT FS1: REGULATORY PROFIT STATEMENT (cont)**Notes to Regulatory Profit Statement**

69	FS1a: Discretionary Discounts: Customer Rebates and other line charge adjustments		(\$000)
70	Customer Rebates	769	
71	Line Charge Holidays and other Discretionary Discounts		
72	Total Discretionary Discounts and Customer Rebates		769

75	FS1b: Related party expenditure - summary		(\$000)
76	Avoided Transmission Charges		
77	Operational Expenditure	1,380	
78	Subvention Payment		
79	Other related party expenditure	5,125	
80	Total Related Party Expenditure		6,505

N.B.: The additional Related Party information that is required to be disclosed in accordance with Section 3 of the Information Disclosure Handbook is to be disclosed by way of a separate note to this Schedule and forms part of this Schedule.

87	FS1c: Operational Expenditure notes		(\$000)
88			
89	Merger and Acquisition Expenses		
90	Merger and Acquisition Expenses (not to be included in Operational Expenditure)		
91			
92	Material Items (if greater than 10% of the Operational Expenditure line item)		
93	Material item amount 1	352	Notes to be provided separately
94	within expenditure category:		Routine and Preventative Maintenance
95			
96	Material item amount 2		Notes to be provided separately
97	within expenditure category:	Select one	
98			
99	Material item amount 3		Notes to be provided separately
100	within expenditure category:	Select one	
101			
102			(further disclosures to be provided on separate page if required)
103			

106	FS1d: Vested Assets		(\$000)
107	Consideration Paid for Vested Assets		

110	FS1e: Reclassified items in Operational Expenditure		(\$000)
111	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
112	Previous classification:	Select one	
113	New classification:	Select one	
114			
115			(\$000)
116	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
117	Previous classification:	Select one	
118	New classification:	Select one	
119			
120			(\$000)
121	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
122	Previous classification:	Select one	
123	New classification:	Select one	
124			

to be repeated as required for multiple reclassifications

FS1
FS1e

REPORT FS2: REGULATORY ASSET AND FINANCING STATEMENT

ref	Electricity Distribution Business: Centralines Limited For Year Ended 2011		
5			
6			
7	Capital Expenditure on System Fixed Assets (by primary purpose)		(\$000)
8	Customer Connection	227	to AM1
9	System Growth	984	to AM1
10	Reliability, Safety and Environment	3,322	to AM1
11	Asset Replacement and Renewal	573	to AM1
12	Asset Relocations	19	to AM1
13	Total Capital Expenditure on System Fixed Assets	5,125	to AM1
14			
15			
16	Capital Expenditure on Non-System Fixed Assets	438	from AV1
17			
18			
19	Capital works roll-forward (for System Fixed Assets)		
20	Works Under Construction at Beginning of Year	2,845	
21	plus Total Capital Expenditure on System Fixed Assets	5,125	
22	less Assets Commissioned in Year	7,294	from AV1
23	Works under construction at year end	676	
24			
25			
26	Regulatory Investment Value calculation		
27	System Fixed Assets: regulatory value at end of Previous Year	43,335	from AV1
28	Non-System Fixed Assets: regulatory value at end of Previous Year	92	from AV1
29	Finance During Construction Allowance (on System Fixed assets)	1,062	2.45%
30	Total Regulatory Asset Base value at beginning of Current Financial Year	44,489	
31			
32	plus System Fixed Assets Commissioned in Year	7,294	from AV1
33	System Fixed Assets Acquired From (Sold to) a Non-EDB in Year	-	from AV1
34	Non-System Fixed Assets: Asset Additions	438	from AV1
35	Regulatory Asset Base investment in Current Financial Year - total	7,732	
36	Regulatory Asset Base investment in Current Financial Year - average	3,866	
37			
38	plus (minus) where a merger or acquisition has taken place within the year	-	from AV4
39	Adjustment for merger, acquisition or sale to another EDB		
40			
41	Regulatory Investment Value	48,355	to MP2

REPORT FS3: REGULATORY TAX ALLOWANCE CALCULATION

rel		Electricity Distribution Business: Centralines Limited		
		For Year Ended 2011		
5				
6				
7				
8				
9				
10	add	Total Regulatory Depreciation	2,228	from FS1
11		Other Permanent Differences - not deductible	2	
12		Other Temporary Adjustments - Current Period	263	
13			2,493	
15	less	Non Taxable Capital Contributions and Vested Assets	389	
16		Tax Depreciation	1,793	
17		Deductible Discretionary Discounts and Customer Rebates	769	
18		Deductible Interest	1,286	from row 53
19		Other Permanent Differences - Non Taxable		
20		Other Temporary Adjustments - Prior Period	4	
21			4,242	
22				
23		Regulatory taxable Income for Year	635	
24				
25	less	Tax Losses Available at Start of Year		
26		Net taxable income	635	
27				
28		Statutory Tax Rate	30%	
29		Regulatory Tax Allowance	190	to FS1

Notes to Regulatory Tax Allowance Calculation

FS3a: Description of adjustments classified as "other"

The Electricity Distribution Business is to provide descriptions of items recorded in the four "other" categories above (explanatory notes can be provided in a separate note if necessary).

Non-deductible entertainment tax adjustment as well as changes to payroll related regulatory employee provisions and accrued customer discounts not paid at balance date.

FS3b: Financing assumptions (for Deductible Interest and Interest Tax Shield calculation)

Standard Debt Leverage Assumption (debt/total assets)	40%	%	
Standard Cost of Debt Assumption	6.65%	%	
Deductible Interest	1,286	\$000	to row 18
Interest Tax Shield Adjustment	386	\$000	to MP2

REPORT AV1: ANNUAL REGULATORY VALUATION ROLL-FORWARD REPORT

ref	Electricity Distribution Business: Centralines Limited								
5	For Year Ended:						2011		
6	Year of most recent ODV						2004		
7									
8									
9		ODV Year	ODV Year	ODV Year	ODV Year	ODV Year	ODV Year	(\$000)	
10		+1	+2	+3	+4	+5	+6	+7	
11	For Year Ending:	2005	2006	2007	2008	2009	2010	2011	
12	System Fixed Assets								
13	Regulatory Value at End of Previous Year*	31,741	32,790	33,341	35,077	37,428	41,775	43,335	to FS2
14	plus								
15	Assets Commissioned	1,681	1,006	2,532	2,908	5,114	2,713	7,294	to FS2
16	Gross Value of Vested Assets								to FS1
17	Assets Acquired from (Sold to) a Non-EDB								to FS2
18	Asset Additions	1,681	1,006	2,532	2,908	5,114	2,713	7,294	
19	plus								
20	Indexed Revaluation	855	1,101	846	1,181	1,111	855	1,936	to FS1
21	less								
22	Depreciation of System Fixed Assets	1,487	1,556	1,642	1,738	1,878	2,008	2,144	
23	Regulatory Value of Assets Decommissioned								
24	Regulatory Depreciation (incl. value of assets decommissioned)	1,487	1,556	1,642	1,738	1,878	2,008	2,144	to FS1
25	plus (minus)								
26	Acquisition of System Fixed Assets from another EDB	-	-	-	-	-	-	-	from AV4
27	less								from AV4
28	Sale of System Fixed Assets to another EDB	-	-	-	-	-	-	-	
29	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-	-	-	-	-	-	-	
30	plus (minus)								
31	Net Increase (Decrease) Due to Changes in Asset Register Information								
32									
33	Regulatory Value of System Fixed Assets at Year End	32,790	33,341	35,077	37,428	41,775	43,335	50,421	
34									
35 <td colspan="9">Non-System Fixed Assets</td>	Non-System Fixed Assets								
36	Regulatory value at end of previous year	43	99	105	98	54	57	92	
37									
38	plus								
39	Asset Additions				56	55	75	438	to FS2
40	plus	62	12		9				to FS1
41	less	6	6		109	52	40	84	to FS1
42	plus	-	-	-	-	-	-	-	from AV4
43	Net Acquisitions (Sales) of Non-System Fixed Assets from (to) an EDB	-	-	-	-	-	-	-	
44	Regulatory Value of Non-System Fixed Assets at Year end	99	105	98	54	57	92	446	
45									
46									
47	Total Regulatory Asset Base Value (excluding FDC)								
48		32,889	33,446	35,175	37,482	41,832	43,427	50,867	
49									
50	* The commencing figure for completing this schedule is the most recent ODV value								
51	Note: Additional columns to be added if required								

Notes to Annual Regulatory Valuation Roll-forward Report

57

AV1a: Calculation of Revaluation Rate and Indexed Revaluation of System Fixed Assets

58

CPI as at date of ODV

928

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For Year Ended	2005	2006	2007	2008	2009	2010	2011
CPI at CPI reference date	953	985	1010	1044	1075	1097	1146
Revaluation Rate	2.69%	3.36%	2.54%	3.37%	2.97%	2.05%	4.47%
System Fixed Assets: Regulatory Value at End of Previous Year	31,741	32,790	33,341	35,077	37,428	41,775	43,335
Indexed Revaluation of System Fixed Assets	855	1,101	846	1,181	1,111	855	1,936

to FS1, AV1

68	AV1b: Input for prior year Acquisitions (Sales) of Assets to (from) another ELB								(\$000)
69	For Year Ended	2005	2006	2007	2008	2009	2010	2011	
70	Acquisition of System Fixed Assets from another EDB								
71	Sale of System Fixed Assets to another EDB								
72	Net Acquisitions (Sales) of Non-System Fixed Assets from (to) an EDB								

REPORT AV2: REGULATORY VALUATION DISCLOSURE BY ASSET CLASS
 (for System Fixed Assets)

ref	Electricity Distribution Business: Centralines Limited	
	For Year Ended: 2011	
6		
7		
8		
9		
10		
	Subtotals by Asset Class (for System Fixed Assets)	
		(\$000)
	Subtransmission	Zone Substations
	Distribution & LV Lines	Distribution & LV Cables
	Distribution Substations and Transformers	Distribution Switchgear
	Other System Fixed Assets	Total for System Fixed Assets (per AV1)
11	System Fixed Assets	
12	Regulatory Value of System Fixed Assets (as per most recent ODV)	31,741 from AV1
13	Cumulative roll-forward since most recent ODV:	
14	Asset Additions	23,248 from AV1
15	Indexed Revaluation (of System Fixed Assets)	7,885 from AV1
16	less Regulatory Depreciation (of System Fixed Assets)	12,453 from AV1
17	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	- from AV1
18	Net Increase (Decrease) Due to Changes in Asset Register Information	- from AV1
19	Regulatory Value of System Fixed Assets at Year End	50,421 from AV1

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT

ref	Electricity Distribution Business: Centralines Limited	
5	For Year Ended: 2011	
6	System Fixed Assets - Replacement Cost	
7		(\$000)
8	Replacement cost at end of previous year	105,565
9		
10	Asset Additions	7,294
11	Indexed Revaluation (of System Fixed Assets)	4,715
12	less Replacement Cost of Assets Decommissioned	
13	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-
14	Net Increase (Decrease) Due to Changes in Asset Register Information	
15	Replacement cost of System Fixed Assets at year end	117,574
16		
17		
18	System Fixed Assets - Depreciated Replacement Cost	
19		
20	Depreciated Replacement Cost at end of previous year	43,335
21		
22	Asset Additions	7,294
23	Indexed Revaluation (of System Fixed Assets)	1,936
24	less Depreciation of Replacement Cost	2,144
25	less Depreciated Replacement Cost of Assets Decommissioned	
26	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-
27	Net Increase (Decrease) Due to Changes in Asset Register Information	
28	Depreciated replacement cost of System Fixed Assets at year end	50,421

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT (cont)**Notes to Price and Quality Measures**

36	AV3a: New Asset Additions	
37		
38	Asset Additions - Depreciated Replacement Cost	7,294
39	plus Difference in Replacement Cost and Depreciated Replacement Cost values of Asset Additions	
40		
41	Asset Additions - Replacement Cost	7,294
42		

REPORT AV4: BUSINESS MERGER, ACQUISITION OR SALE - REGULATORY ASSET BASE DISCLOSURE

Electricity Distribution Business:

Centralines Limited

ref

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Disclosure required? (YES or NIL DISCLOSURE):

NO DISCLOSURE REQUIRED

As at (date):

Proportion of year following transfer of assets

0%

PART 1: Most recent ODV valuation of System Fixed Assets transferred

(\$000)

	Subtransmission	Zone substations	Distribution & LV Lines	Distribution & LV Cables	Distribution substations and transformers	Distribution switchinggear	Other System Fixed Assets	Total for System Fixed Assets
Replacement Cost (RC)								-
less Depreciation								-
Depreciated Replacement Cost (DRC)								-
less Optimisation adjustment								-
Optimised Depreciated Replacement Cost (ODRC)								-
less Economic Value Adjustment (EVA)								-
Most recent ODV value								-

PART 2: Valuation disclosure for transferred assets by Asset Class (at transfer date)

(\$000)

	Total for System Fixed Assets	Non-System Fixed Assets	Total RAB value (excl. FDC)
Regulatory Value of System Fixed Assets (as per most recent ODV)	-		
Cumulative roll-forward since most recent ODV:			
Asset Additions			
Indexed Revaluation (of System Fixed Assets)			
less Regulatory Depreciation (of System Fixed Assets)			
Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB			
Net Increase (Decrease) due to Changes in Asset Register Information			
RAB Value of Transferred Assets at Transfer Date	-		-
Acquisition of Assets from Another EDB	-	-	to AV1
Sale of Assets to Another EDB	-	-	to AV1
RAB Value of Transferred Assets at Transfer Date	-		
"p" factor (proportion of year following transfer of assets)	0%		
Adjustment for merger, acquisition or sale to another EDB	-	-	to FS2

PART 3: Rolled-forward Replacement Cost values for System Fixed Assets transferred

(\$000)

	RC & DRC values of System Fixed Assets at transfer date	RAB value of acquired(sold) assets	
Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB - RC		-	to AV3
Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB - DRC		-	to AV3

Signed by:

Selling Entity

Acquiring Entity

J. L. A.

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REPORT MP1: NETWORK INFORMATION

(Separate report required for each Non-Contiguous Network)

Electricity Distribution Business:		Centralines Limited		
		For Year Ended:	2011	
6	Network Name:	Centralines Limited		
7		(enter "Total Business" or name of network)		
	Disclosure:	Annual Disclosure - Requirement 6(1)		
9	Circuit Length by Operating Line Voltage (at year end)			
10		Overhead (km)	Underground (km)	Total (km)
11	> 66kV			-
12	50kV & 66kV			-
13	33kV	94	2	96
14	SWER (all SWER voltages)			-
15	22kV (other than SWER)			-
16	6.6kV to 11kV (inclusive - other than SWER)	1,397	26	1,423
17	Low Voltage (< 1kV)	156	53	209
18	Total circuit length (for Supply)	1,647	81	1,728
19	to MP2			
20	Dedicated Street Lighting Circuit Length	47	12	59
21	Overhead Circuit Length by Terrain (at year end)			
22		(km)	(%)	
23	Urban (only)	115	7%	
24	Rural (only)	1,164	71%	
25	Remote (only)		0%	
26	Rugged (only)	368	22%	
27	Rural & rugged (only)		0%	
28	Remote & rugged (only)		0%	
29	Unallocated overhead lines		0%	
30	Total overhead length	1,647	100%	
31				
32				
33				
34	Transformer capacity (at year end)			Previous Year
35	Distribution Transformer Capacity (EDB Owned)	84	MVA	81
36	Distribution Transformer Capacity (Non-EDB Owned, Estimated)	12	MVA	12
37	Total Distribution Transformer Capacity	96	MVA (to MP2)	93
38				
39	Zone Substation Transformer Capacity	48	MVA	48
40				
41	System Fixed Assets age (at year end)			
42	Average Age of System Fixed Assets	37	Years	
43	Average Expected Total Life of System Fixed Assets	65	Years	
44	Average Age as a Proportion of Average Expected Total Life	57%	%	
45				
46	Estimated Proportion of Assets (by Replacement Cost) within 10 years of Total Life	5%	%	
47				
48				
49				
50				
51	Electricity demand	Maximum coincident system demand (MW)	Non-coincident Sum of maximum demands (MW)	
52	GXP Demand	21	21	
53	plus Embedded Generation Output at HV and Above			
54	Maximum System Demand	21		
55	less Net Transfers to (from) Other EDBs at HV and Above			
56	Demand on system for supply to customers' Connection Points	21		
57	less Subtransmission Customers' Connection Point Demand			
58	Maximum Distribution Transformer Demand	21		
59	to MP2			
60	GXP Demand not Supplied at Subtransmission Level			
61	Embedded Generation Output - Connected to Subtransmission System			
62	Net Transfers to (from) Other EDBs at Subtransmission Level Only			
63	Estimated Controlled Load Shed at Time of Maximum System Demand (MW)	2		
64	Five-Year System Maximum Demand Growth Forecast	0.0	% p.a	
65				
66	Electricity volumes carried	(GWh)		
67	Electricity Supplied from GXPs	118		
68	less Electricity Exports to GXPs			
69	plus Electricity Supplied from Embedded Generators			
70	less Net Electricity Supplied to (from) Other EDBs			
71	Electricity entering system for supply to customers' Connection Points	118		
72	less Electricity Supplied to Customers' Connection Points	109		
73	Electricity Losses (loss ratio)	8	7.1%	
74	to MP2			
75	Electricity Supplied to Customers' Connection Points	109		
76	less Electricity Supplied to Largest 5 Connection Points	33		
77	Electricity supplied other than to Largest 5 Connection Points	76	70%	
78				
79	Load Factor	64%	%	
80				
81	Number of Connection Points (at year end)	8,245	ICPs	
82	to MP2			
83	Intensity of service requirements			
84	Demand Density (Maximum Distribution Transformer Demand / Total circuit length)	12	kW/km	
85	Volume Density (Electricity Supplied to Customers' Connection Points / Total circuit length)	63	MWh/km	
86	Connection Point Density (ICPs / Total circuit length)	5	ICP/km	
87	Energy Intensity (Electricity Supplied to Customers' Connection Points / ICP)	13,254	kWh/ICP	

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REPORT MP2: PERFORMANCE MEASURES

		Electricity Distribution Business: Centralines Limited					
		For Year Ended: 2011					
Performance comparators		Previous Years:			Current Financial Year		
		Current Yr - 3	Current Yr - 2	Current Yr - 1			
Operational expenditure ratio	Total Operational Expenditure	2	3	3	3	\$m	from FS1
	Replacement Cost of System Fixed Assets (at year end*)	93	101	108	118	\$m	from AV3
	Ratio (%)	2.21%	2.66%	2.48%	2.77%	%	
Capital expenditure ratio	Total Capital Expenditure on System Fixed Assets	3	4	5	5	\$m	from FS2
	Replacement Cost of System Fixed Assets (at year end*)	93	101	108	118	\$m	from AV3
	Ratio (%)	3.27%	4.35%	4.85%	4.36%	%	
Capital expenditure growth ratio	Capital Expenditure: Customer Connection and System Growth	1	1	1	1	\$m	from FS2
	Change in Total Distribution Transformer Capacity	8	2	(0)	3	MVA	from MP1
	\$/kVA	84	392	- 2,236	484	\$/kVA	
Renewal expenditure ratio	Capital & Operational Expenditure: Asset Replacement, Refurbishment and Renewal	2	2	2	1	\$m	from FS1 & 2
	Regulatory Depreciation of System Fixed Assets	2	2	2	2	\$m	from AV1
	Ratio (%)	126%	94%	111%	56%	%	
Distribution Transformer Capacity Utilisation	Maximum Distribution Transformer Demand	21	21	20	21	MW	from MP1
	Total Distribution Transformer Capacity (at year end*)	91	93	93	96	kVA	from MP1
	Ratio (%)	22.5%	22.2%	22.0%	22.0%	%	
Return on Investment	Regulatory Profit / Loss (pre-financing and distributions)	2	3	3	4	\$m	from FS1
	less Interest Tax Shield Adjustment	0	0	0	0	\$m	from FS3
	Adjusted Regulatory Profit	2	3	3	4	\$m	
	Regulatory Investment Value	38	41	44	48	\$m	from FS2
	Ratio (%)	4.73%	6.15%	6.23%	7.74%	%	
* If a Merger or Asset Transfer with another EDB was entered into during the year, the denominators are calculated as time-weighted averages.							
Expenditure comparison table		Expenditure metrics (\$ per):					
		Total circuit length (for Supply) (\$/km)	Electricity Supplied to Customers' Connection Points (\$/MWh)	Maximum coincident system demand (\$/MW)	Connection Point (\$/ICP)	Distribution Transformer Capacity (EDB-Owned) (\$/MVA)	
Capital Expenditure (\$) per		3,220	51	264,905	675	66,623	from FS2 & MP1
Operational Expenditure (\$) per		1,882	30	154,810	394	38,934	from FS1 & MP1

REPORT MP3: PRICE & QUALITY MEASURES

(Separate report required for each Non-contiguous Network)

ref	Electricity Distribution Business: Centralines Limited	
6	For Year Ended: 2011	
7	Network Name: Centralines Limited	
8	Disclosure: Annual Disclosure - Requirement 6(1)	
9		
10	QUALITY	
11		
12	Interruptions	
13	Interruptions by class	
14	Class A	6 planned interruptions by Transpower
15	Class B	152 planned interruptions on the network
16	Class C	154 unplanned interruptions on the network
17	Class D	4 unplanned interruptions by Transpower
18	Class E	- unplanned interruptions of network owned generation
19	Class F	- unplanned interruptions of generation (non-network)
20	Class G	- unplanned interruptions caused by other electricity industry participant
21	Class H	- planned interruptions caused by other electricity industry participant
22	Total	316 Total of above
23		
24	Interruption targets for Forecast Year	2012 Current Financial Year +1
25	Class B	117 planned interruptions on the network
26	Class C	147 unplanned interruptions on the network
27		
28	Average interruption targets for 5 Forecast Years	2012-2016 Current Financial Year +1 to +5
29	Class B	90 planned interruptions on the network
30	Class C	144 unplanned interruptions on the network
31		
32	Class C interruptions restored within	≤3Hrs >3hrs
33		131 23
34		
35	Faults	
36	Faults per 100 circuit kilometres	
37	The total number of faults for Current Financial Year	10.14 In year 2011
38	The total number of faults forecast for the Forecast Year	8.56 In year 2012
39	The average annual number of faults forecast for the 5 Forecast Years	8.56 average over years 2012-2016
40		
41	Fault Information per 100 circuit kilometres by Voltage and Type	
42		6.6kV & 11kV non-SWGR 22kV non-SWGR SWGR 33kV 50kV & 66kV >66kV
43	Is this voltage part of the EDB system?	Yes No Yes No Yes No No
44	Current Financial Year	10.61 3.14
45	Forecast Year	9.00 2.00
46	Average annual for 5 Forecast Years	9.00 2.00
47		
48	Fault Information per 100 circuit kilometres by Voltage and Type	
49		6.6kV & 11kV non-SWGR 22kV non-SWGR SWGR 33kV 50kV & 66kV >66kV
50	Underground	- - - -
51	Overhead	10.81 3.19
52		
53	Reliability	
54	Overall reliability	SAIDI SAIFI CAIDI
55	Based on the total number of interruptions	191.45 4.72 40.56
56		
57	Reliability by interruption class	SAIDI SAIFI CAIDI
58	Class B	84.81 0.42 201.93
59	Class C	106.64 4.30 24.80
60		
61	Targets for Forecast Year	SAIDI SAIFI CAIDI
62	Class B	65.00 0.16 406.25
63	Class C	102.00 2.84 35.92
64		
65	Average targets for 5 Forecast Years	SAIDI SAIFI CAIDI
66	Class B	52.00 0.15 346.67
67	Class C	100.00 2.75 36.36
68		
69		
70	PRICES	
71		
72	Price information by Connection Point Class	
73		
74		
75	Connection Point Class	
76		Small Connection Points Medium Connection Points Large Connection Points Largest 5 Connection Points Total
77	Gross line charge income (\$000)	7,603 863 1,096 9,562
78	Electricity Supplied to Customers' Connection Points (MWh)	66,101 10,200 32,982 109,283
79	Number of Connection Points (ICPs) at year end	8,192 48 5 8,245
80	Unit Price (cents/kWh)	11.5 8.5 Not defined 3.3 8.7
81	Relative Unit Price Index	1.00 0.74 Not defined 0.29 0.76

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REPORT MP3: PRICE AND QUALITY (cont)

Notes to Price and Quality Measures

89	MP3a: Connection Point Class breakpoints	
90		
91	Connection Point Class breakpoints methodology	KVA based breakpoints
92		
93	kVA based breakpoints - additional disclosure	
94	Breakpoint between small and medium classes	100000 kVA
95	Breakpoint between large and medium classes	300000 kVA
96		

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REPORT AM1: EXPENDITURE FORECASTS AND RECONCILIATION

ref.		Electricity Distribution Business: Centralines Limited For Year Ended 2011 (\$000)
5	A) Five year forecasts of expenditure	
6	From most recent Asset Management Plan	
7		
8		
9		
10		
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Explanatory Notes

Note Number	Sheet	Line	Explanation
1	FS1c	93	Vegetation inspections revealed large amounts of vegetation to close to our network. A programme has been implemented to remove this vegetation.
2	MP1	18	Line G18 & H19 were overstated in 2008-2010 (2010 mistakenly included twice) by the Dedicated Street Lighting Circuit Length. These lengths are only disclosed in G21 & H21 in 2011.
3	MP3	76	Definition of small, medium and large customers is defined by annual energy usage as follows: Small - Less than 100,000 kWhs per annum Medium - greater than 100,000kWhs but less than 400,000kWhs per annum Large - Greater than 400,000kWhs per annum.
4	MP3	94&95	Connection point class breakpoints for Centralines customers is in kWh, based on annual energy usage. This is consistent with the tariff schedules released by Centralines. Connection class breakpoints in kVA are not currently able to be utilised for Centralines. Note that units shown in cells H94 & H95 were unable to be modified from kVA.
5	MP2	31&32	Previous financial years information for the line item called "Distribution Transformer Capacity Utilisation" for all years ending on or before 31 March 2007 have been provided as previously disclosed. These ratios are calculated in the same way as for the year ending 31 March 2011. The numerator is the maximum coincident demand (MW) of all distribution transformers connected to the Centralines network. The denominator (cells F31, G31 & H31) details the sum of the capacity of all distribution transformers connected to the Centralines network, and owned by Centralines. (kVA). The 2010-11 disclosure (cell J31) for distribution transformers connected to the Centralines Network totals the sum of the capacity of all distribution transformers connected to the Centralines network, whether owned by Centralines or not. (kVA).
6	AM1	35	The increase was due to a number of new extensions related to new customer connections and also the purchasing of the Ripple plant.
7	AM1	36	A number of projects were completed under budget.
8	AM1	37	Not as many asset replacements were completed as expected and a number were completed under budget.
9	AM1	38	These works are driven by customer demand, of which there have been very few requirements during 2010/11.
10	AM1	43	Fault and emergency maintenance exceed budget due to greater sustained faults on the network compared to budget.

Auditor's independent assurance report**To the readers of Centralines Limited's****Report for the financial year ended 31 March 2011 regarding Centralines
Limited's compliance with the Electricity Distribution
(Information Disclosure) Requirements 2008**

The Auditor-General is the auditor of Centralines Limited (the company). The Auditor-General has appointed me, Mark Maloney, to provide an opinion, on her behalf, on the company's report for the financial year ended 31 March 2011 regarding compliance with the Commerce Commission's Electricity Distribution (Information Disclosure) Requirements 2008 (the Requirements) as shown in the attached report comprising the schedules FS1, FS2, FS3, AV1, AV2, AV3, AV4, MP1, MP2, MP3 and AM1 (inclusive). In this independent assurance report we refer to the company's report as the "disclosure information". The disclosure information comprises both historical and prospective financial and non-financial information.

Respective responsibilities

The Board of Directors is responsible for preparing disclosure information that complies with the Requirements.

Clause 10 of the Requirements requires the Auditor-General to provide an opinion on whether the disclosure information prepared by the company complies with and is presented in all material respects in accordance with the Requirements.

Limitations and use of this independent assurance report

This independent assurance report has been prepared solely to discharge the Auditor-General's responsibilities under the Requirements for the financial year ended 31 March 2011. This independent assurance report is not intended to be used for any purposes, other than that for which it was prepared.

Because of the inherent limitations in evidence gathering procedures, it is possible that fraud, error or non-compliance may occur and not be detected. As the procedures performed for this engagement are not performed continuously throughout the financial year and the procedures performed in respect of the company's compliance with the Requirements are undertaken on a test basis, our engagement cannot be relied on to detect all instances where the company may not have complied with the Requirements. Our opinion has been formed on the above basis.

Basis of opinion

The company's financial statements have been subject to audit. The audit opinion on the financial statements for the year ended 31 March 2011 was unqualified and was dated 27 June 2011.

Our work has been planned and performed to obtain all the information and explanations we considered necessary in order to obtain reasonable assurance that the disclosure information complies with and has been presented in all material respects in accordance with the Requirements. We also included an assessment of the significant estimates and judgements, if any, made by the company in the preparation of the disclosure information.

A matter is material if it would affect a user's overall understanding of the disclosure information prepared by the company.

Historical financial and non-financial information

Our work on the historical financial and non-financial information has been carried out in accordance with the Standard on Assurance Engagements (New Zealand) 3100: Compliance Engagements issued by the New Zealand Institute of Chartered Accountants.

Our work in respect of amounts and disclosures that were audited under the financial statement audit has been limited to agreeing the amounts and disclosures to the underlying records and audited financial statements of the company.

Our work in respect of amounts and disclosures that were not audited under the financial statement audit, has been planned and performed to obtain all the information and explanations we considered necessary in order to obtain reasonable assurance that the disclosure information has been presented in all material respects in accordance with the Requirements.

Prospective financial and non-financial information

Our work on the prospective financial and non-financial information has been limited to assessing whether the information has been presented on a basis consistent with the regulatory accounting or technical measurement requirements used for disclosures for the financial year ended 31 March 2011 and the immediately preceding financial year, and that the information has been calculated based on source data provided by the company. We have not performed audit procedures on the source data.

We acknowledge that it is likely that actual results will vary from those forecasted, since anticipated events frequently do not occur as expected (and those variations may be significant).

Independence

When carrying out the engagement we followed the independence requirements of the Auditor-General, which incorporate the independence requirements of the New Zealand

Institute of Chartered Accountants. We also complied with the independent auditor provisions on independence, as specified in clause 2(1) of the Requirements.

In addition to this engagement, we have carried out three other engagements for the company:

- the audit of the company's financial statements for the year ended 31 March 2011; and
- an assurance engagement with respect to the company's compliance with the Schedule of Required Information for the regulatory period ended 31 March 2010 prepared by the company in accordance with the Commerce Commission's requirements issued by notice in writing to the company under section 53ZD of the Commerce Act 1986 on 16 March 2011.

Other than these engagements carried out on behalf of the Auditor-General, we have no relationship with or interests in the company.

Opinion

We have obtained all the information and explanations we have required.

In our opinion:

- the company has kept proper records to enable the complete and accurate compilation of required information, in all material respects, as far as appears from our examination of those records; and
- the disclosure information prepared by the company for the financial year ended 31 March 2011 complies with the Requirements.

Historical Financial and Non-Financial Information

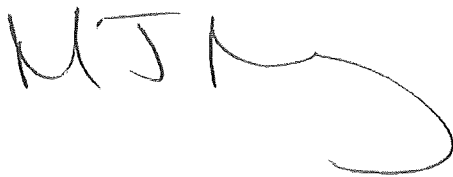
In our opinion, the company has:

- presented the historical financial information in reports FS1, FS2, FS3, AV1, AV2, AV3, AV4, MP2, MP3 and AM1 for the financial year ended 31 March 2011 in all material respects in compliance with the Requirements, and
- compiled the historical non-financial information included in reports MP1, MP2 and MP3 in accordance with the guidance (if any) issued pursuant to the Requirements, and has calculated the historical non-financial information based on un-audited source data provided by the company.

Prospective Financial and Non-Financial Information

In our opinion, the company has:

- presented the prospective financial and non-financial information in reports AM1 and MP3 on a basis consistent with the regulatory accounting or technical measurement requirements used for disclosures for the financial year ended 31 March 2011 and the immediately preceding financial year; and
- calculated the prospective financial and non-financial information based on un-audited source data provided by the company.

A handwritten signature in black ink, appearing to read 'M. J. M.', with a long, sweeping horizontal line extending to the right.

Mark Maloney
Audit New Zealand
On behalf of the Auditor-General
Palmerston North, New Zealand
22 August 2011