EDB Information Disclosure Requirements
Information Templates

Schedules 1–10
excluding 5f–5h

Company Name	Centralines Limited
Disclosure Date	31 August 2026
Disclosure Year (year ended)	31 March 2026

Templates for Schedules 1–10 excluding 5f–5h
Prepared 2 June 2026

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Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics

	Expenditure per GWh energy delivered to ICPs ($/GWh)	Expenditure per average no. of ICPs ($/ICP)	Expenditure per MW maximum coincident system demand ($/MW)	Expenditure per km circuit length ($/km)	Expenditure per MVA of capacity from EDB-owned distribution transformers ($/MVA)
Operational expenditure	57,303	753	299,658	3,820	65,286
Network	15,549	204	81,314	1,037	17,716
Non-network	41,753	549	218,343	2,783	47,570
Expenditure on assets	79,249	1,042	414423	5283	90,290
Network	74,987	986	392137	4999	85,435
Non-network	4,262	56	22,286	284	4,855

1(ii): Revenue metrics

	Revenue per GWh energy delivered to ICPs ($/GWh)	Revenue per average no. of ICPs ($/ICP)
Total consumer line charge revenue	151,830	1,995
Standard consumer line charge revenue	151,830	1,995
Non-standard consumer line charge revenue	–	–

1(iii): Service intensity measures

Demand density	13	*Maximum coincident system demand per km of circuit length (for supply) (kW/km)*
Volume density	67	*Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)*
Connection point density	5	*Average number of ICPs per km of circuit length (for supply) (ICPs/km)*
Energy intensity	13,143	*Total energy delivered to ICPs per average number of ICPs (kWh/ICP)*

1(iv): Composition of regulatory income

	($000)	% of revenue
Operational expenditure	7,073	37.57%
Pass-through and recoverable costs excluding financial incentives and wash-ups	2,754	14.63%
Total depreciation	3,415	18.14%
Total revaluations	3,101	16.47%
Regulatory tax allowance	1,473	7.83%
Regulatory profit/(loss) including financial incentives and wash-ups	7,213	38.31%
Total regulatory income	18,828	

1(v): Reliability

Interruption rate	20.63	*Interruptions per 100 circuit km*

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

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sch ref

2(i): Return on Investment

	CY-2	CY-1	Current Year CY
ROI – comparable to a post tax WACC	%	%	%
Reflecting all revenue earned	6.40%	4.28%	6.97%
Excluding revenue earned from financial incentives	6.40%	4.28%	6.97%
Excluding revenue earned from financial incentives and wash-ups	6.40%	4.28%	6.97%
Mid-point estimate of post tax WACC	6.05%	6.18%	5.90%
25th percentile estimate	5.37%	5.50%	5.17%
75th percentile estimate	6.73%	6.86%	6.62%
ROI – comparable to a vanilla WACC			
Reflecting all revenue earned	7.11%	5.00%	7.60%
Excluding revenue earned from financial incentives	7.11%	5.00%	7.60%
Excluding revenue earned from financial incentives and wash-ups	7.11%	5.00%	7.60%
WACC rate used to set regulatory price path	4.57%	4.57%	7.10%
Mid-point estimate of vanilla WACC	6.75%	6.90%	6.53%
25th percentile estimate	6.07%	6.22%	5.81%
75th percentile estimate	7.43%	7.58%	7.26%

2(ii): Information Supporting the ROI

			($000)	
	Total opening RAB value	101,805		
plus	Opening deferred tax	(7,457)		
Opening RIV			94,348	
Line charge revenue			18,741	
	Expenses cash outflow	9,827		
add	Assets commissioned	6,603		
less	Asset disposals	1,088		
add	Tax payments	963		
less	Other regulated income	87		
Mid-year net cash outflows			16,217	
Term credit spread differential allowance			–	
	Total closing RAB value	107,307		
less	Adjustment resulting from asset allocation	302		
less	Lost and found assets adjustment	–		
plus	Closing deferred tax	(7,968)		
Closing RIV			99,037	
ROI – comparable to a vanilla WACC				7.60%
	Leverage (%)			41%
	Cost of debt assumption (%)			5.56%
	Corporate tax rate (%)			28%
ROI – comparable to a post tax WACC				6.97%

Company Name	**Centralines Limited**
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SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV	N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
April						–
May						–
June						–
July						–
August						–
September						–
October						–
November						–
December						–
January						–
February						–
March						–
Total	–	–	–	–	–	–

Tax payments	N/A
Term credit spread differential allowance	N/A
Closing RIV	N/A
Monthly ROI – comparable to a vanilla WACC	N/A
Monthly ROI – comparable to a post tax WACC	N/A

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC	7.39%
Year-end ROI – comparable to a post tax WACC	6.75%

** these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.*

2(v): Financial Incentives and Wash-Ups

IRIS incentive adjustment		
Purchased assets – avoided transmission charge		
Innovation and non-traditional solutions recovered amount		
Quality incentive adjustment		
Other CPP financial incentives		
Financial incentives		–
Impact of financial incentives on ROI		–
Input methodology claw-back		
CPP application recoverable costs		
CPP Urgent project allowance		
Reopener event allowance		
Wash-up draw down amount		
Other CPP wash-ups		
Wash-up costs		–
Impact of wash-up costs on ROI		–

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SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7		**3(i): Regulatory Profit**		**($000)**
8		**Income**		
9		Line charge revenue		18,741
10	*plus*	Gains / (losses) on asset disposals		9
11	*plus*	Other regulated income (other than gains / (losses) on asset disposals)		78
12				
13		**Total regulatory income**		18,828
14		**Expenses**		
15	*less*	Operational expenditure		7,073
16				
17	*less*	Pass-through and recoverable costs excluding financial incentives and wash-ups		2,754
18				
19		**Operating surplus / (deficit)**		9,001
20				
21	*less*	Total depreciation		3,415
22				
23	*plus*	Total revaluations		3,101
24				
25		**Regulatory profit / (loss) before tax**		8,686
26				
27	*less*	Term credit spread differential allowance		–
28				
29	*less*	Regulatory tax allowance		1,473
30				
31		**Regulatory profit/(loss) including financial incentives and wash-ups**		7,213
32				
33		**3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups**	**($000)**	
34		**Pass through costs**		
35		Electricity lines service charge payable to Transpower	2,561	
36		Transpower new investment contract charges		
37		System operator services		
38		Rates	92	
39		Commerce Act levies	19	
40		Industry levies	41	
41		CPP or DPP specified pass-through costs		
42		**Recoverable costs excluding financial incentives and wash-ups**		
43		Independent engineer costs		
44		FENZ levies	41	
45		Extended reserves allowance		
46		Other CPP recoverable costs excluding financial incentives and wash-ups		
47		**Pass-through and recoverable costs excluding financial incentives and wash-ups**		2,754
48				
49		**3(iv): Merger and Acquisition Expenditure**		
50				**($000)**
51		Merger and acquisition expenditure		
52				
53		*Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)*		
54		**3(v): Other Disclosures**		
55				**($000)**
56		Self-insurance allowance		

SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row	Context	Category1	Category2	RY1	RY2	RY3	RY4	RY5	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	7		**Current Year**	**Current Year**	CY-2	CY-1	CY	CY+1	CY+2	

Section	Row	Context	Category1	Category2	RY1 ($000)	RY2 ($000)	RY3 ($000)	RY4 ($000)	RY5 ($000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10		Opex incentive amounts	Forecast opex						
3a: Incremental Rolling Incentive Scheme	11		Opex incentive amounts	Actual opex						
3a: Incremental Rolling Incentive Scheme	12	+	Opex incentive amounts	Plus lease payments						
3a: Incremental Rolling Incentive Scheme	13		Opex incentive amounts	Actual opex for IRIS	-	0.0	-	-	0	
3a: Incremental Rolling Incentive Scheme	14		Opex incentive amounts	Expenditure variance to opex allowance	-	0.0	-	-	0	0
3a: Incremental Rolling Incentive Scheme	15		Capex incentive amounts	Forecast aggregate value of commissioned assets						
3a: Incremental Rolling Incentive Scheme	16		Capex incentive amounts	Actual commissioned assets						
3a: Incremental Rolling Incentive Scheme	17	-	Capex incentive amounts	Less right-of-use assets						
3a: Incremental Rolling Incentive Scheme	18		Capex incentive amounts	Actual commissioned assets for IRIS	-	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	19		Capex incentive amounts	Expenditure variance to commissioned assets allowance	-	-	-	-	-	-

Company Name	Centralines Limited
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SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

	RAB CY-4 ($000)	RAB CY-3 ($000)	RAB CY-2 ($000)	RAB CY-1 ($000)	RAB CY ($000)
Total opening RAB value	61,954	67,163	88,898	97,761	101,805
less **Total depreciation**	2,084	2,236	2,669	3,189	3,415
plus **Total revaluations**	4,287	4,452	3,559	2,425	3,101
plus **Assets commissioned**	3,066	19,656	8,394	7,175	6,603
less **Asset disposals**	60	138	64	1,682	1,088
plus **Lost and found assets adjustment**			(357)	–	–
plus **Adjustment resulting from asset allocation**				(685)	302
Total closing RAB value	67,163	88,898	97,761	101,805	107,307

4(ii): Unallocated Regulatory Asset Base

	Unallocated RAB *		RAB	
	($000)	($000)	($000)	($000)
Total opening RAB value		102,489		101,805
less				
Total depreciation		3,427		3,415
plus				
Total revaluations		3,122		3,101
plus				
Assets commissioned out of WUC	6,603		6,603	
Assets acquired (other than below)				
Assets acquired from a regulated supplier				
Assets acquired from a related party				
Assets commissioned		6,603		6,603
less				
Asset disposals (other than below)	1,088		1,088	
Asset disposals to a regulated supplier				
Asset disposals to a related party				
Asset disposals		1,088		1,088
plus **Lost and found assets adjustment**				–
plus **Adjustment resulting from asset allocation**				302
Total closing RAB value		107,698		107,307

** The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.*

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For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref						
52						
53		**4(iii): Calculation of Revaluation Rate and Revaluation of Assets**				
54						
55		CPI_4				1,339
56		CPI_4^{-4}				1,299
57		Revaluation rate (%)				3.08%
58						
59			**Unallocated RAB ***		**RAB**	
60			**($000)**	**($000)**	**($000)**	**($000)**
61		Total opening RAB value	102,489		101,805	
62	*less*	Opening value of fully depreciated, disposed and lost assets	1,115		1,115	
63						
64		Total opening RAB value subject to revaluation	101,374		100,690	
65		**Total revaluations**		3,122		3,101
66						
67		**4(iv): Roll Forward of Works Under Construction**				
68			**Unallocated works under construction**		**Allocated works under construction**	
69		**Works under construction—preceding disclosure year**		4,289		4,289
70	*plus*	WUC capital expenditure				
71		WUC acquired from a regulated supplier				
72		WUC acquired from a related party	3,548		3,548	
73		WUC capital expenditure - other	6,234		6,234	
74		Total WUC capital expenditure	9,782		9,782	
75	*less*	WUC capital contributions	1,107		1,107	
76	*less*	WUC other revenue				
77	*less*	Assets commissioned out of WUC	6,603		6,603	
78	*plus*	Adjustment resulting from asset allocation				
79		**Works under construction - current disclosure year**		6,361		6,361
80						
81		Highest rate of capitalised finance applied				5.38%
82						

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SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

83 4(v): Regulatory Depreciation

sch ref		Unallocated RAB *		RAB	
85		($000)	($000)	($000)	($000)
86	Depreciation - standard	3,427		3,415	
87	Depreciation - no standard life assets				
88	Depreciation - modified life assets				
89	Depreciation - alternative depreciation in accordance with CPP				
90	**Total depreciation**		3,427		3,415
91					

92 4(vi): Disclosure of Changes to Depreciation Profiles

($000 unless otherwise specified)

sch ref	Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
94					
95					
96					
97					
98					
99					
100					
101					

102 ** include additional rows if needed*

103 4(vii): Disclosure by Asset Category

104 ($000 unless otherwise specified)

sch ref			Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
106		**Total opening RAB value**	2,053	609	6,254	40,866	12,488	13,337	10,259	352	15,589	101,805
107	*less*	Total depreciation	43	15	227	913	293	428	358	115	1,023	3,415
108	*plus*	Total revaluations	63	19	193	1,258	385	411	316	11	446	3,101
109	*plus*	Assets commissioned	300	443	322	1,800	1,513	896	711	–	617	6,603
110	*less*	Asset disposals									1,088	1,088
111	*plus*	Lost and found assets adjustment										–
112	*plus*	Adjustment resulting from asset allocation	0	0	(0)	(2)	0	0	0	0	304	302
113	*plus*	Asset category transfers										–
114		**Total closing RAB value**	2,373	1,056	6,542	43,009	14,093	14,215	10,928	247	14,844	107,307
115												
116		**Asset Life**										
117		Weighted average remaining asset life	48.5	42.3	35.4	47.4	44.1	33.7	30.7	10.7	36.9	(years)
118		Weighted average expected total asset life	58.9	55.1	47.7	59.8	54.6	45.0	38.8	21.9	38.8	(years)

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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref					
7		**5a(i): Regulatory Tax Allowance**		**($000)**	
8		**Regulatory profit / (loss) before tax**		8,686	
9					
10	*plus*	Income not included in regulatory profit / (loss) before tax but taxable	–		*
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible	5		*
12		Amortisation of initial differences in asset values	1,255		
13		Amortisation of revaluations	510		
14		**Total**		1770	
15					
16	*less*	Total revaluations	3,101		
17		Income included in regulatory profit / (loss) before tax but not taxable	–		*
18		Discretionary discounts and customer rebates	–		
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax	–		*
20		Notional deductible interest	2,093		
21		**Total**		5194	
22					
23		**Regulatory taxable income**		5,262	
24					
25	*less*	Utilised tax losses	–		
26		Regulatory net taxable income		5,262	
27					
28		Corporate tax rate (%)	28%		
29		**Regulatory tax allowance**		1473	
30					
31	*	Workings to be provided in Schedule 14			
32		**5a(ii): Disclosure of Permanent Differences**			
33		In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).			
34		**5a(iii): Amortisation of Initial Difference in Asset Values**		**($000)**	
35					
36		Opening unamortised initial differences in asset values	6,273		
37	*less*	Amortisation of initial differences in asset values	1,255		
38	*plus*	Adjustment for unamortised initial differences in assets acquired	–		
39	*less*	Adjustment for unamortised initial differences in assets disposed	–		
40		Closing unamortised initial differences in asset values		5,018	
41					
42		Opening weighted average remaining useful life of relevant assets (years)		5	
43					

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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

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sch ref				($000)
44	**5a(iv): Amortisation of Revaluations**			
46		Opening sum of RAB values without revaluations	82,201	
48		Adjusted depreciation	2,905	
49		Total depreciation	3,415	
50		Amortisation of revaluations		510

sch ref				($000)
52	**5a(v): Reconciliation of Tax Losses**			
54		**Opening tax losses**		
55	*plus*	Current period tax losses		
56	*less*	Utilised tax losses		
57		**Closing tax losses**		–

sch ref				($000)
58	**5a(vi): Calculation of Deferred Tax Balance**			
60		**Opening deferred tax**	(7,457)	
62	*plus*	Tax effect of adjusted depreciation	813	
64	*less*	Tax effect of tax depreciation	1,139	
66	*plus*	Tax effect of other temporary differences*	(134)	
68	*less*	Tax effect of amortisation of initial differences in asset values	351	
70	*plus*	Deferred tax balance relating to assets acquired in the disclosure year		
72	*less*	Deferred tax balance relating to assets disposed in the disclosure year	(300)	
74	*plus*	Deferred tax cost allocation adjustment	0	
76		**Closing deferred tax**		(7,968)

78 **5a(vii): Disclosure of Temporary Differences**

79 *In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).*

sch ref				($000)
81	**5a(viii): Regulatory Tax Asset Base Roll-Forward**			
83		**Opening sum of regulatory tax asset values**	51,290	
84	*less*	Tax depreciation	4,068	
85	*plus*	Regulatory tax asset value of assets commissioned	6,603	
86	*less*	Regulatory tax asset value of asset disposals	17	
87	*plus*	Lost and found assets adjustment		
88	*plus*	Adjustment resulting from asset allocation	302	
89	*plus*	Other adjustments to the RAB tax value		
90		**Closing sum of regulatory tax asset values**		54,110

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref			
7	**5b(i): Summary—Related Party Transactions**	**($000)**	**($000)**
8	**Total regulatory income**		–
9			
10	**Market value of asset disposals**		–
11			
12	Service interruptions and emergencies	–	
13	Vegetation management	–	
14	Routine and corrective maintenance and inspection	372	
15	Asset replacement and renewal (opex)	–	
16	**Network opex**		372
17	Business support	2,505	
18	System operations and network support	264	
19	Non-network solutions provided by a related party or third party	–	
20	**Operational expenditure**		3141
21	Consumer connection	977	
22	System growth	641	
23	Asset replacement and renewal (capex)	993	
24	Asset relocations	–	
25	Quality of supply	–	
26	Legislative and regulatory	–	
27	Other reliability, safety and environment	937	
28	**Expenditure on non-network assets**		0
29	**Expenditure on assets**		3548
30	Cost of financing		
31	Value of capital contributions		
32	Value of vested assets		
33	**Capital Expenditure**		3,548
34	**Total expenditure**		6,689
35			
36	**Other related party transactions**		

37 5b(iii): Total Opex and Capex Related Party Transactions

	Name of related party	**Nature of opex or capex service provided**	**Total value of transactions ($000)**
39	Unison Networks Limited	Business support	2,294
40	Unison Networks Limited	Consumer connection	977
41	Unison Networks Limited	Other reliability, safety and environment	937
42	Unison Networks Limited	Routine and corrective maintenance and inspection	372
43	Unison Networks Limited	Asset replacement and renewal (capex)	993
44	Unison Networks Limited	System growth	641
45	Unison Networks Limited	System operations and network support	264
46	Director Fees	Business support	210
47			
48			
49			
50			
51			
52			
53			
54	Total value of related party transactions		6,689
55	** include additional rows if needed*		

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7

8 **5c(i): Qualifying Debt (may be Commission only)**

9

sch ref	Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
10									
11									
12									
13									
14									
15									
16	*Total*						–	–	–

17

18 **5c(ii): Attribution of Term Credit Spread Differential**

19

sch ref			
20	**Gross term credit spread differential**		–
21			
22	Total book value of interest bearing debt		
23	Leverage	41%	
24	Average opening and closing RAB values		
25	**Attribution Rate (%)**		–
26			
27	**Term credit spread differential allowance**		–

Company Name **Centralines Limited**
For Year Ended **31 March 2026**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

sch ref		Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase ($000s)
7	**5d(i): Operating Cost Allocations**					
8			**Value allocated ($000s)**			
9		**Arm's length deduction**	**Electricity distribution services**	**Non-electricity distribution services**	**Total**	**OVABAA allocation increase ($000s)**
10	**Service interruptions and emergencies**					
11	Directly attributable		731			
12	Not directly attributable				–	
13	**Total attributable to regulated service**		731			
14	**Vegetation management**					
15	Directly attributable		656			
16	Not directly attributable				–	
17	**Total attributable to regulated service**		656			
18	**Routine and corrective maintenance and inspection**					
19	Directly attributable		121			
20	Not directly attributable				–	
21	**Total attributable to regulated service**		121			
22	**Asset replacement and renewal**					
23	Directly attributable		411			
24	Not directly attributable				–	
25	**Total attributable to regulated service**		411			
26	**Non-network solutions provided by a related party or third party**					
27	Directly attributable					
28	Not directly attributable				–	
29	**Total attributable to regulated service**		0			
30	**System operations and network support**					
31	Directly attributable		338			
32	Not directly attributable		195	23	218	
33	**Total attributable to regulated service**		533			
34	**Business support**					
35	Directly attributable		3,362			
36	Not directly attributable		1,259	420	1,679	
37	**Total attributable to regulated service**		4,621			
38						
39	**Operating costs directly attributable**		5,619			
40	**Operating costs not directly attributable**	–	1,454	444	1,897	–
41	**Operational expenditure**		7,073			
42						

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

43 ## 5d(ii): Other Cost Allocations

sch ref		($000)
44	**Pass through and recoverable costs**	
45	**Pass through costs**	
46	Directly attributable	2,713
47	Not directly attributable	
48	**Total attributable to regulated service**	2,713
49	**Recoverable costs**	
50	Directly attributable	41
51	Not directly attributable	
52	**Total attributable to regulated service**	41
53		

54 ## 5d(iii): Changes in Cost Allocations* †

sch ref				($000)	
55					
56	**Change in cost allocation 1**			**CY-1**	**Current Year (CY)**
57	Cost category		Original allocation		
58	Original allocator or line items		New allocation		
59	New allocator or line items		Difference	–	–
60					
61	Rationale for change				
62					
63					
64				($000)	
65	**Change in cost allocation 2**			**CY-1**	**Current Year (CY)**
66	Cost category		Original allocation		
67	Original allocator or line items		New allocation		
68	New allocator or line items		Difference	–	–
69					
70	Rationale for change				
71					
72					
73				($000)	
74	**Change in cost allocation 3**			**CY-1**	**Current Year (CY)**
75	Cost category		Original allocation		
76	Original allocator or line items		New allocation		
77	New allocator or line items		Difference	–	–
78					
79	Rationale for change				
80					
81					

82 ** a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.*

83 *† include additional rows if needed*

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.

EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated ($000s) Electricity distribution services
Subtransmission lines	
Directly attributable	2,373
Not directly attributable	
Total attributable to regulated service	2373
Subtransmission cables	
Directly attributable	1,056
Not directly attributable	
Total attributable to regulated service	1056
Zone substations	
Directly attributable	6,542
Not directly attributable	
Total attributable to regulated service	6542
Distribution and LV lines	
Directly attributable	42,641
Not directly attributable	368
Total attributable to regulated service	43009
Distribution and LV cables	
Directly attributable	14,093
Not directly attributable	
Total attributable to regulated service	14093
Distribution substations and transformers	
Directly attributable	14,215
Not directly attributable	
Total attributable to regulated service	14,215
Distribution switchgear	
Directly attributable	10,928
Not directly attributable	
Total attributable to regulated service	10,928
Other network assets	
Directly attributable	247
Not directly attributable	
Total attributable to regulated service	247
Non-network assets	
Directly attributable	13,109
Not directly attributable	1,735
Total attributable to regulated service	14,844
Regulated service asset value directly attributable	105,203
Regulated service asset value not directly attributable	2,104
Total closing RAB value	107,307

5e(ii): Changes in Asset Allocations* †

			($000)	
Change in asset value allocation 1			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

			($000)	
Change in asset value allocation 2			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

			($000)	
Change in asset value allocation 3			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

** a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or compone*

† include additional rows if needed

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7		**6a(i): Expenditure on Assets**	**($000)**	**($000)**
8		Consumer connection		1,958
9		System growth		2,259
10		Asset replacement and renewal		2,809
11		Asset relocations		75
12		Reliability, safety and environment:		
13		Quality of supply	779	
14		Legislative and regulatory	0	
15		Other reliability, safety and environment	1,376	
16		**Total reliability, safety and environment**		2,155
17		**Expenditure on network assets**		9,256
18		Expenditure on non-network assets		526
19				
20		**Expenditure on assets**		9782
21	*plus*	Cost of financing		
22	*less*	Value of capital contributions		1107
23	*plus*	Value of vested assets		
24				
25		**Capital expenditure**		8,675

26	**6a(ii): Subcomponents of Expenditure on Assets (where known)**	**($000)**
27	Energy efficiency and demand side management, reduction of energy losses	
28	Overhead to underground conversion	
29	Research and development	

31		**6a(iii): Consumer Connection**		
32		*Consumer types defined by EDB**	**($000)**	**($000)**
33		Residential	1,028	
34		Commercial	849	
35		Irrigation	15	
36		Customer Damage	65	
37				
38		** include additional rows if needed*		
39		**Consumer connection expenditure**		1,958
40				
41	*less*	Capital contributions funding consumer connection expenditure	1,042	
42		**Consumer connection less capital contributions**		915

43		**6a(iv): System Growth and Asset Replacement and Renewal**		**Asset Replacement and**
44			**System Growth**	**Renewal**
45			**($000)**	**($000)**
46		Subtransmission	448	187
47		Zone substations	1,780	12
48		Distribution and LV lines	–	1,539
49		Distribution and LV cables	5	308
50		Distribution substations and transformers	26	612
51		Distribution switchgear	–	151
52		Other network assets	–	–
53		**System growth and asset replacement and renewal expenditure**	2,259	2,809
54	*less*	Capital contributions funding system growth and asset replacement and renewal		
55		**System growth and asset replacement and renewal less capital contributions**	2,259	2,809
56				

57		**6a(v): Asset Relocations**		
58		*Project or programme**	**($000)**	**($000)**
59		Replace Overhead 11kV Lines with Underground 11kV Cables and Relocation	75	
60				
61				
62				
63				
64		** include additional rows if needed*		
65		All other projects or programmes - asset relocations		
66		**Asset relocations expenditure**		75
67	*less*	Capital contributions funding asset relocations	65	
68		**Asset relocations less capital contributions**		11

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
69				
70		**6a(vi): Quality of Supply**		
71		*Project or programme**	**($000)**	**($000)**
72		Reconductor undersized Overhead 11kV Lines	375	
73		Replace Overhead 11kV Lines with Underground 11kV Cables and RMU	230	
74		Replace Overhead TX with Ground Mount TX and upgrade LV system	174	
75				
76				
77		** include additional rows if needed*		
78		All other projects programmes - quality of supply		
79		**Quality of supply expenditure**		779
80	*less*	Capital contributions funding quality of supply		
81		**Quality of supply less capital contributions**		779
82		**6a(vii): Legislative and Regulatory**		
83		*Project or programme**	**($000)**	**($000)**
84				
85				
86				
87				
88				
89		** include additional rows if needed*		
90		All other projects or programmes - legislative and regulatory		
91		**Legislative and regulatory expenditure**		–
92	*less*	Capital contributions funding legislative and regulatory		
93		**Legislative and regulatory less capital contributions**		–
94		**6a(viii): Other Reliability, Safety and Environment**		
95		*Project or programme**	**($000)**	**($000)**
96		Install Underground Cables to create ring feed	402	
97		Replace 3 Air Break Switches with Remote Control Switches	217	
98		SCADA	213	
99		Install ION Meter at substation	109	
100		Replace Air Break Switch with Remote Control Switch - High Street	98	
101		Replace Air Break Switch with Remote Control Switch - Pourerere Road	95	
		** include additional rows if needed*		
102		All other projects or programmes - other reliability, safety and environment	242	
103		**Other reliability, safety and environment expenditure**		1,376
104	*less*	Capital contributions funding other reliability, safety and environment		
105		**Other reliability, safety and environment less capital contributions**		1,376
106				
107		**6a(ix): Non-Network Assets**		
108		**Routine expenditure**		
109		*Project or programme**	**($000)**	**($000)**
110		Motor Vehicles	275	
111		Plant & Equipment	227	
112		Office Equipment	24	
113				
114				
115		** include additional rows if needed*		
116		All other projects or programmes - routine expenditure		
117		**Routine expenditure**		526
118		**Atypical expenditure**		
119		*Project or programme**	**($000)**	**($000)**
120				
121				
122				
123				
124				
125		** include additional rows if needed*		
126		All other projects or programmes - atypical expenditure		
127		**Atypical expenditure**		–
128				
129		**Expenditure on non-network assets**		526

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.

EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
7	**6b(i): Operational Expenditure** *Not Required before DY2026*	**($000)**	**($000)**
8	Service interruptions and emergencies:		
9	Vegetation-related	24	
10	Other	708	
11	**Total service interruptions and emergencies**	731	
12	Vegetation management:		
13	Assessment and notification costs	164	
14	Felling or trimming vegetation - in-zone	407	
15	Felling or trimming vegetation - out-of-zone	49	
16	Other	37	
17	**Total vegetation management**	656	
18			
19	Routine and corrective maintenance and inspection:	121	
20	Asset replacement and renewal	411	
21	**Network opex**		1,919
22	Non-network solutions provided by a related party or third party		
23	System operations and network support	533	
24	Business support	4,621	
25	**Non-network opex**		5,154
26			
27	**Operational expenditure**		7,073
28	**6b(ii): Subcomponents of Operational Expenditure (where known)**		
29	Energy efficiency and demand side management, reduction of energy losses		
30	Direct billing*		
31	Research and development		
32	Insurance		346
33	** Direct billing expenditure by suppliers that directly bill the majority of their consumers*		

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.
EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).
This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref				
7	**7(i): Revenue**	**Target ($000) [1]**	**Actual ($000)**	**% variance**
8	Line charge revenue	18,948	18,741	(1%)
9	**7(ii): Expenditure on Assets**	**Forecast ($000) [2]**	**Actual ($000)**	**% variance**
10	Consumer connection	920	1,958	113%
11	System growth	2,560	2,259	(12%)
12	Asset replacement and renewal	3,417	2,809	(18%)
13	Asset relocations	31	75	143%
14	Reliability, safety and environment:			
15	Quality of supply	869	779	(10%)
16	Legislative and regulatory	–	–	–
17	Other reliability, safety and environment	1,609	1,376	(14%)
18	**Total reliability, safety and environment**	2,477	2,155	(13%)
19	**Expenditure on network assets**	9,404	9,256	(2%)
20	Expenditure on non-network assets	687	526	(23%)
21	Expenditure on assets	10,091	9,782	(3%)
22	**7(iii): Operational Expenditure**			
23	Service interruptions and emergencies	575	731	27%
24	Vegetation management	628	656	5%
25	Routine and corrective maintenance and inspection	105	121	15%
26	Asset replacement and renewal	1,674	411	(75%)
27	**Network opex**	2,982	1,919	(36%)
28	Non-network solutions provided by a related party or third party		–	–
29	System operations and network support	557	533	(4%)
30	Business support	4,364	4,621	6%
31	**Non-network opex**	4,921	5,154	5%
32	**Operational expenditure**	7,903	7,073	(11%)
33	**7(iv): Subcomponents of Expenditure on Assets (where known)**			
34	Energy efficiency and demand side management, reduction of energy losses		–	–
35	Overhead to underground conversion		–	–
36	Research and development		–	–
37				
38	**7(v): Subcomponents of Operational Expenditure (where known)**			
39	Energy efficiency and demand side management, reduction of energy losses		–	–
40	Direct billing		–	–
41	Research and development		–	–
42	Insurance	400	346	(14%)
43				
44	*1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination*			
45	*2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)*			

Company Name: Centralines Limited
For Year Ended: [illegible]
Network / Sub-Network Name:

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

sch ref

8 **8(i): Billed Quantities by Price Component**

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
CH1	Residential	Standard	1,939	10,179
CH1T	Residential	Standard	1,141	6,769
CH2	Non Domestic	Standard	1,987	11,593
CH2R	Residential	Standard	2,467	17,486
CH2T	Residential	Standard	1,515	12,475
CH3	Commercial	Standard	156.00	9,649
CH4	Commercial	Standard	59.00	9,278
CH5	Commercial	Standard	17.00	6,503
CH6	Commercial	Standard	4	1,115
CH8	Industrial	Standard	1	36
CH10	Industrial	Standard	–	0
CH11	Industrial	Standard	1	10,325
CH12	Industrial	Standard	1	23,007
CH13	Industrial	Standard	1.0	4,295
CHG01	Non Regulated	Standard	1.0	176
CHG02	Non Regulated	Standard	1.0	0
T1P	Non Domestic	Standard	4	4
U01	Non Domestic	Standard	92	88
U02	Non Domestic	Standard	1	0
U03	Non Domestic	Standard	4	457
Add extra rows for additional consumer groups or price category codes as necessary				
		Standard consumer totals	9,392	123,435
		Non-standard consumer totals	–	–
		Total for all consumers	9,392	123,435

Billed quantities by price component

Standardised price component	Daily fixed charge		Uncontrolled variable charge		All inclusive variable charge		Controlled variable charge		Day variable charge	
EDB defined price component	Daily fixed charge - $/day		Uncontrolled non-TOU variable charge - $/kWh		All-inclusive non-TOU variable charge - $/kWh		Controlled non-TOU charge - $/kWh		Day-time Charge - $/kWH	
	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
CH1	686	686	4,535	–	4,750	–	284	–	163	–
CH1T	419	419	–	–	–	–	145	–	–	–
CH2	629	629	10,795	–	–	–	59	–	310	–
CH2R	859	859	9,197	–	6,707	–	449	–	353	–
CH2T	563	563	–	–	–	–	209	–	–	–
CH3	57	57	7,229	–	–	–	49	–	1,270	–
CH4	24	24	4,937	–	–	–	–	–	1,786	–
CH5	6	6	–	–	–	–	–	–	–	–
CH6	1	1	–	–	–	–	–	–	–	–
CH8	0	0	–	–	–	–	–	–	–	–
CH10	–	–	–	–	–	–	–	–	–	–
CH11	0	0	–	–	–	–	–	–	–	–
CH12	0	0	–	–	–	–	–	–	–	–
CH13	0	0	–	–	–	–	–	–	–	–
CHG01	0	–	0	–	–	–	–	–	–	–
CHG02	0	–	–	–	–	–	–	–	–	–
T1P	2	2	4	–	–	–	–	–	–	–
U01	–	–	–	–	–	–	–	–	–	–
U02	(0)	(0)	–	–	–	–	–	–	–	–
U03	1	1	–	–	–	–	–	–	–	–
Standard consumer totals	3,249	3,249	36,698	–	11,457	–	1,194	–	3,882	–
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–
Total for all consumers	3,249	3,249	36,698	–	11,457	–	1,194	–	3,882	–

Standardised price component	Night variable charge		Off peak variable charge		On peak variable charge		Shoulder variable charge		Projected variable charge		Time of use variable charge	
EDB defined price component	Night-time charge - $/kWH		Uncontrolled TOU off-peak charge - $/kWh		Uncontrolled TOU peak charge - $/kWh		Uncontrolled TOU shoulder charge - $/kWh		Projected Charge - $/kWH		All-inclusive TOU variable charge - $/kWh	
	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
CH1	67	–	–	–	–	–	–	–	28	–	–	[illegible]
CH1T	(1)	–	2,390	–	2,008	–	1,807	–	36	–	–	[illegible]
CH2	139	–	–	–	–	–	–	–	24	–	–	[illegible]
CH2R	133	–	–	–	–	–	–	–	167	–	–	[illegible]
CH2T	1	–	4,625	–	3,715	–	3,269	–	21	–	–	[illegible]
CH3	570	–	–	–	–	–	–	–	–	–	478	[illegible]
CH4	731	–	–	–	–	–	–	–	11	–	1,749	[illegible]
CH5	–	–	–	–	–	–	–	–	–	–	5,411	[illegible]
CH6	–	–	–	–	–	–	–	–	–	–	592	[illegible]
CH8	–	–	–	–	–	–	–	–	–	–	36	[illegible]
CH10	–	–	–	–	–	–	–	–	–	–	0	[illegible]
CH11	–	–	–	–	–	–	–	–	–	–	10,301	[illegible]
CH12	–	–	–	–	–	–	–	–	–	–	22,960	[illegible]
CH13	–	–	–	–	–	–	–	–	–	–	4,282	[illegible]
CHG01	–	–	–	–	–	–	–	–	–	–	–	[illegible]
CHG02	–	–	–	–	–	–	–	–	–	–	0	[illegible]
T1P	–	–	–	–	–	–	–	–	–	–	–	[illegible]
U01	–	–	–	–	–	–	–	–	–	–	–	[illegible]
U02	–	–	–	–	–	–	–	–	–	–	–	[illegible]
U03	–	–	–	–	–	–	–	–	–	–	–	[illegible]
Standard consumer totals	1,640	–	7,015	–	5,723	–	5,075	–	286	–	45,810	[illegible]
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	[illegible]
Total for all consumers	1,640	–	7,015	–	5,723	–	5,075	–	286	–	45,810	[illegible]

Standardised price component	Unmetered variable charge		Summer on peak demand charge		Winter on peak demand charge		Anytime maximum demand charge		Network variable charge		Power factor charge		[illegible]		Daily fixed charge	
EDB defined price component	[illegible]		Seasonal charge - $/kVA		Seasonal charge - $/kVA		AMD charge - $/kVA		[illegible]		Power factor charge - $/kVAr		[illegible]		[illegible]	
	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
CH1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH1T	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH2R	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH2T	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH3	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH4	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH5	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH8	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH10	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH11	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH12	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CH13	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CHG01	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CHG02	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
T1P	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
U01	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
U02	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
U03	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Standard consumer totals	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Non-standard consumer totals	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total for all consumers	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Company Name	Centralines Limited
For Year Ended	31 March 2026
Network / Sub-Network Name	

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

41 **8(ii): Line Charge Revenues ($000) by Price Component**

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Consumer discounts ($000): Distribution line charge revenue	Consumer discounts: Transmission line charge revenue	Consumer discounts: Total line charge revenue (distribution and transmission)	Total distribution line charge revenue	Total transmission line charge revenue
CH1	Residential	Standard	$2,408			–	$2,071	$336
CH1T	Residential	Standard	$1,458			–	$1,253	$205
CH2	Non Domestic	Standard	$3,222			–	$2,898	$324
CH2R	Residential	Standard	$4,113			–	$3,675	$438
CH2T	Residential	Standard	$2,526			–	$2,239	$287
CH3	Commercial	Standard	$1,478			–	$1,326	$152
CH4	Commercial	Standard	$1,265			–	$1,063	$202
CH5	Commercial	Standard	$543			–	$415	$128
CH6	Commercial	Standard	$147			–	$108	$39
CH8	Industrial	Standard	$39			–	$35	$4
CH10	Industrial	Standard	–			–	–	–
CH11	Industrial	Standard	$370			–	$261	$110
CH12	Industrial	Standard	$784			–	$529	$256
CH13	Industrial	Standard	$262			–	$170	$91
CHG01	Non Regulated	Standard	$5			–	$5	–
CHG02	Non Regulated	Standard	$3			–	$3	–
T1P	Non Domestic	Standard	$4			–	$4	$0
U01	Non Domestic	Standard	$25			–	$25	–
U02	Non Domestic	Standard	($12)			–	$29	($41)
U03	Non Domestic	Standard	$101			–	$24	$78
Add extra rows for additional consumer groups or price category codes as necessary								
		Standard consumer totals	$18,741	–	–	–	$16,132	$2,609
		Non-standard consumer totals	–	–	–	–	–	–
		Total for all consumers	$18,741	–	–	–	$16,132	$2,609

Line charge revenues ($000) by price component

Standardised price component	Daily fixed charge			Uncontrolled variable charge			All inclusive variable charge			Controlled variable charge		
EDB defined price component	Daily fixed charge - $/day			Uncontrolled non-TOU variable charge - $/kWh			All-inclusive non-TOU variable charge - $/kWh			Controlled non-TOU charge - $/kWh		
	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
CH1	$178	$336	$515	$1,014	–	$1,014	$794	–	$794	$22	–	$22
CH1T	$109	$205	$314	–	–	–	–	–	–	$11	–	$11
CH2	$1,784	$324	$2,108	$1,062	–	$1,062	–	–	–	$3	–	$3
CH2R	$1,193	$438	$1,631	$1,576	–	$1,576	$772	–	$772	$11	–	$11
CH2T	$782	$287	$1,070	–	–	–	–	–	–	$5	–	$5
CH3	$534	$152	$686	$615	–	$615	–	–	–	$2	–	$2
CH4	$469	$202	$671	$346	–	$346	–	–	–	–	–	–
CH5	$150	$128	$277	–	–	–	–	–	–	–	–	–
CH6	$45	$39	$85	–	–	–	–	–	–	–	–	–
CH8	$34	$4	$38	–	–	–	–	–	–	–	–	–
CH10	–	–	–	–	–	–	–	–	–	–	–	–
CH11	$37	$110	$146	–	–	–	–	–	–	–	–	–
CH12	$73	$256	$329	–	–	–	–	–	–	–	–	–
CH13	$51	$91	$142	–	–	–	–	–	–	–	–	–
CHG01	$5	–	$5	–	–	–	–	–	–	–	–	–
CHG02	$3	–	$3	–	–	–	–	–	–	–	–	–
T1P	$3	$0	$4	$1	–	$1	–	–	–	–	–	–
U01	–	–	–	–	–	–	–	–	–	–	–	–
U02	($0)	($41)	($42)	–	–	–	–	–	–	–	–	–
U03	–	$78	$78	–	–	–	–	–	–	–	–	–
Standard consumer totals	$5,450	$2,609	$8,059	$4,613	–	$4,613	$1,566	–	$1,566	$54	–	$54
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	$5,450	$2,609	$8,059	$4,613	–	$4,613	$1,566	–	$1,566	$54	–	$54

Standardised price component	Day variable charge			Night variable charge			Off peak variable charge			On peak variable charge			Shoulder variable charge		
EDB defined price component	Day-time Charge - $/kWH			Night-time charge - $/kWH			Uncontrolled TOU off-peak charge - $/kWh			Uncontrolled TOU peak charge - $/kWh			Uncontrolled TOU shoulder [illegible]		
	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
CH1	$53	–	$53	$5	–	$5	–	–	–	–	–	–	–	[illegible]	[illegible]
CH1T	–	–	–	($0)	–	($0)	$160	–	$160	$626	–	$626	$338	[illegible]	[illegible]
CH2	$42	–	$42	$4	–	$4	–	–	–	–	–	–	–	[illegible]	[illegible]
CH2R	$89	–	$89	$7	–	$7	–	–	–	–	–	–	–	[illegible]	[illegible]
CH2T	–	–	–	$0	–	$0	$1	–	$1	$946	–	$946	$500	[illegible]	[illegible]
CH3	$149	–	$149	$15	–	$15	–	–	–	–	–	–	–	[illegible]	[illegible]
CH4	$172	–	$172	$15	–	$15	–	–	–	–	–	–	–	[illegible]	[illegible]
CH5	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CH6	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CH8	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CH10	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CH11	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CH12	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CH13	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CHG01	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
CHG02	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
T1P	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
U01	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
U02	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
U03	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
Standard consumer totals	$506	–	$506	$46	–	$46	$161	–	$161	$1,572	–	$1,572	$838	[illegible]	[illegible]
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–	–	[illegible]	[illegible]
Total for all consumers	$506	–	$506	$46	–	$46	$161	–	$161	$1,572	–	$1,572	$838	[illegible]	[illegible]

Standardised price component	[illegible]			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]		
EDB defined price component	[illegible]			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]			[illegible] - TOU variable charge - $/kWh		
	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
CH1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH1T	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH2R	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH2T	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH3	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH4	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH5	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	$75
CH6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	$36
CH8	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH10	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH11	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH12	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CH13	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CHG01	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
CHG02	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
T1P	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
U01	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
U02	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
U03	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
Standard consumer totals	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	$111
Non-standard consumer totals	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	–
Total for all consumers	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	–	$111

Standardised price component	Power factor charge			Distributed generation: export variable charge			Daily fixture charge		
EDB defined price component	Power factor charge - $/kVA			Export charge - $/kWh			Daily fixed charge per fixture - $/fixture/day		
	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
CH1	–	–	–	–	–	–	–	–	–
CH1T	–	–	–	–	–	–	–	–	–
CH2	–	–	–	–	–	–	–	–	–
CH2R	–	–	–	–	–	–	–	–	–
CH2T	–	–	–	–	–	–	–	–	–
CH3	$0	–	$0	–	–	–	–	–	–
CH4	$7	–	$7	–	–	–	–	–	–
CH5	$10	–	$10	–	–	–	–	–	–
CH6	$2	–	$2	–	–	–	–	–	–
CH8	–	–	–	–	–	–	–	–	–
CH10	–	–	–	–	–	–	–	–	–
CH11	–	–	–	–	–	–	–	–	–
CH12	$6	–	$6	–	–	–	–	–	–
CH13	$1	–	$1	–	–	–	–	–	–
CHG01	–	–	–	–	–	–	–	–	–
CHG02	–	–	–	–	–	–	–	–	–
T1P	–	–	–	–	–	–	–	–	–
U01	–	–	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	$29	–	$29
U03	–	–	–	–	–	–	$6	–	$6
Standard consumer totals	$26	–	$26	–	–	–	$35	–	$35
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$26	–	$26	–	–	–	$35	–	$35

Add extra columns for additional line charge revenues by price component as necessary

73 **8(iii): Number of ICPs directly billed**

74 Number of directly billed ICPs at year end | |

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

8	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
9	All	Overhead Line	Concrete poles / steel structure	No.	19,855	19,933	78	3
10	All	Overhead Line	Wood poles	No.	105	105	–	3
11	All	Overhead Line	Other pole types	No.	–	–	0	N/A
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	93	95	2	2
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	0	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	1	2	1	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	N/A
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	0	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	0	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	0	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	3	3	–	3
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	0	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	24	45	21	3
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	0	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	N/A
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	11	11	–	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	28	28	–	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	7	7	4
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	7	8	1	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1,404	1,408	4	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	N/A
37	HV	Distribution Line	SWER conductor	km	–	–	–	N/A
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	46	47	1	3
39	HV	Distribution Cable	Distribution UG PILC	km	2	3	1	3
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	81	124	43	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	N/A
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	3,670	3,684	14	2
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	4	4	–	4
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	27	29	2	3
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	2,362	2,371	9	3
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	218	226	8	3
48	HV	Distribution Transformer	Voltage regulators	No.	6	17	11	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	13	11	(2)	2
50	LV	LV Line	LV OH Conductor	km	199	198	(1)	2
51	LV	LV Cable	LV UG Cable	km	116	99	(17)	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	74	74	(0)	2
53	LV	Connections	OH/UG consumer service connections	No.	8,993	9,418	425	2
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	46	47	1	2
55	All	SCADA and communications	SCADA and communications equipment operating as a single syster	Lot	110	203	93	2
56	All	Capacitor Banks	Capacitors including controls	No	–	–	–	4
57	All	Load Control	Centralised plant	Lot	1	1	–	4
58	All	Load Control	Relays	No	11	18	7	1
59	All	Civils	Cable Tunnels	km	–	–	–	N/A

Company Name: **Centralines Limited**
For Year Ended: **31 March 2026**
Network / Sub-network Name:

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8 **Disclosure Year (year ended)**

Number of assets at disclosure year end by installation date

sch ref	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1–4)
9																																												
10	All	Overhead Line	Concrete poles / steel structure	No.	32	1,797	3,392	2,384	1,851	2,423	2,275	221	150	129	206	157	188	138	220	189	511	374	584	160	167	214	196	158	102	134	117	169	185	187	191	386	222	123	–	–	1	19,933	19	3
11	All	Overhead Line	Wood poles	No.	4.0	13	–	11	7	27	6	5	–	–	3	3	2	1	–	–	4	–	6	–	–	–	–	–	2	–	–	–	–	–	11	–	–	–	–	–	–	105	5	3
12	All	Overhead Line	Other pole types	No.	0.0	–	–	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	0.0	2	10	45	29	6	0	0	–	–	–	0	–	–	–	–	0	1	–	0	–	–	–	–	–	–	2	–	–	0	–	–	1	–	–	–	–	95	2	2
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	–	–	–	–	–	–	0	–	0	–	–	–	0	1	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	0	–	–	–	2	–	3
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	0.00	–	–	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	0.00	–	–	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	0.00	–	–	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	1	–	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	–	3
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	0.0	–	–	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	0.0	–	–	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	0.0	–	1	8	3	1	1	–	–	–	–	–	–	–	–	–	–	4	8	–	11	–	–	–	–	–	2	1	–	–	–	–	5	–	–	–	–	45	5	3
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2	–	–	4	–	4	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	–	11	–	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	18	–	–	–	–	–	–	–	–	–	–	–	–	9	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	28	–	4
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	4	–	–	–	1	–	–	–	–	–	1	–	–	1	–	–	–	–	–	–	–	–	–	–	7	–	4
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	–	–	2	–	1	–	–	–	–	–	–	–	1	2	–	–	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	8	–	4
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1	170	318	156	121	217	140	13	10	5	13	12	7	7	12	15	35	24	38	8	9	5	10	5	3	2	2	9	9	5	7	13	1	5	–	–	–	1,408	6	2
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
38	HV	Distribution Line	SWER conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	–	–	–	0	1	9	2	0	0	1	1	1	2	1	2	1	4	1	0	1	1	1	1	1	1	1	2	1	1	2	2	2	3	2	–	–	–	47	8	3
40	HV	Distribution Cable	Distribution UG PILC	km	–	–	–	–	–	1	1	–	–	–	–	–	–	–	–	–	–	0	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	1	3
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionaliser	No.	–	–	–	–	1	–	–	–	3	–	–	–	3	–	–	–	–	–	1	2	4	4	–	2	1	3	10	19	12	8	12	16	14	8	–	–	1	124	1	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	–	38	70	145	361	476	325	38	51	42	55	58	44	53	55	56	70	46	100	54	57	58	55	50	48	51	124	122	140	150	170	194	175	150	–	–	3	3,684	1,495	2
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	4	–	4
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	–	–	–	4	–	–	–	–	–	1	1	–	–	5	1	–	2	–	–	–	–	–	–	3	–	1	1	1	2	4	3	–	–	–	29	–	3
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	–	7	22	90	296	430	306	34	39	28	49	47	35	40	36	45	37	34	47	27	28	30	35	27	37	35	55	62	67	62	77	80	63	64	–	–	–	2,371	–	3
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	–	4	6	9	21	4	3	5	7	9	10	9	10	9	14	6	10	3	3	2	5	6	3	5	9	5	9	10	8	7	3	12	–	–	–	226	–	3
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	7	–	–	7	–	–	–	–	–	3	–	–	–	–	–	–	–	–	–	17	–	3
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	–	1	2	–	6	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	11	–	2
51	LV	LV Line	LV OH Conductor	km	0	14	26	27	7	101	7	0	0	0	0	1	0	1	1	1	1	1	0	1	0	2	1	0	0	0	0	0	0	0	1	1	1	1	–	–	–	198	88	2
52	LV	LV Cable	LV UG Cable	km	–	–	–	1	3	32	8	1	1	1	1	0	1	1	4	2	3	1	3	1	0	1	2	1	1	2	3	3	4	3	4	4	3	3	–	–	–	99	27	2
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	–	–	–	1	2	54	6	1	–	–	1	–	2	0	1	1	1	0	1	0	0	0	1	0	0	0	1	0	0	–	–	0	0	1	–	–	–	74	51	2
54	LV	Connections	OH/UG consumer service connections	No.	–	–	–	–	–	–	5	6,726	96	72	114	94	147	121	132	151	93	78	69	60	50	53	60	51	69	87	99	142	197	173	152	124	122	81	–	–	–	9,418	11	2
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	–	–	–	–	–	–	–	15	–	–	–	–	–	4	3	7	8	–	4	–	–	–	4	–	–	–	–	–	–	1	1	–	–	–	–	47	–	2
56	All	SCADA and communications	SCADA and communications equipment operating as a single sys	Lot	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	–	4	4	–	–	1	3	9	18	9	7	14	22	11	2	–	–	96	203	–	2
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
58	All	Load Control	Centralised plant	Lot	–	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	4
59	All	Load Control	Relays	No	–	–	–	–	14	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2	–	–	–	–	–	–	–	–	–	–	2	18	14	1
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A

Company Name	Centralines Limited
For Year Ended	31 March 2026
Network / Sub-network Name	

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9 **9c: Overhead Lines and Underground Cables**

10

sch ref	Circuit length by operating voltage (at year end)	Overhead (km)	Underground (km)	Total circuit length (km)
12	> 66kV	0.0	–	–
13	50kV & 66kV	0.0	–	–
14	33kV	95.5	2	98
15	SWER (all SWER voltages)	–	–	–
16	22kV (other than SWER)	–	–	–
17	6.6kV to 11kV (inclusive—other than SWER)	1,408	49	1,457
18	Low voltage (< 1kV)	198	99	297
19	**Total circuit length (for supply)**	1,702	150	1,852
20				
21	Dedicated street lighting circuit length (km)	43.74	30	74
22	Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			32

23

sch ref	Overhead circuit length by terrain (at year end)	Circuit length (km)	(% of total overhead length)
25	Urban	137	8%
26	Rural	1,160	68%
27	Remote only	44	3%
28	Rugged only	360.5	21%
29	Remote and rugged		–
30	Unallocated overhead lines		–
31	**Total overhead length**	1,702	100%

32

sch ref		Circuit length (km)	(% of total circuit length)
34	Length of circuit within 10km of coastline or geothermal areas (where known)	280	15%

35

sch ref		Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end
37	Number of overhead circuit sites at high risk from vegetation damage	277	372

38

39 **Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end**

sch ref	Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end
41	[Single tree]		
42	[Single tree - Urban]		
43	[Single tree - Rural]		
44	[Row of trees]		
45	[Span between two poles (X metres)]		
46	[Other]	372	18
47	**Total number of sites**	372	18

48 ** Insert new rows in table above Total line as necessary*

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue ($000)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

26 ** Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network*

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref			
8	**9e(i): Consumer Connections and Decommissionings**		
9	*Number of ICPs connected during year by consumer type*		
10	*Consumer types defined by EDB**	**Number of connections (ICPs)**	
11	Residential	61	
12	Non Domestic	14	
13	Commercial	1	
14	Non Regulated	1	
15			
16	**Connections total**	77	
17	** include additional rows if needed*		
18			
19	*Number of ICPs decommissioned during year by consumer type*		
20	*Consumer types defined by EDB**	**Number of decommissionings**	
21	Non Domestic	87	
22	Residential	5	
23	Commercial	2	
24			
25			
26	**Decommissionings total**	94	
27	** include additional rows if needed*		
28			
29	**Distributed generation**		
30	Number of connections made in year	89	**connections**
31	Capacity of distributed generation installed in year	1.05	**MVA**
32			
33	**9e(ii): System Demand**		
34			
35			
36	**Maximum coincident system demand**	**Demand at time of maximum coincident demand (MW)**	
37	GXP demand	24	
38	*plus* Distributed generation output at HV and above	–	
39	**Maximum coincident system demand**	24	
40	*less* Net transfers to (from) other EDBs at HV and above	–	
41	**Demand on system for supply to consumers' connection points**	24	
42	**Electricity volumes carried**	**Energy (GWh)**	
43	Electricity supplied from GXPs	128	
44	*less* Electricity exports to GXPs		
45	*plus* Electricity supplied from distributed generation	2	
46	*less* Net electricity supplied to (from) other EDBs		
47	**Electricity entering system for supply to consumers' connection points**	130	
48	*less* Total energy delivered to ICPs	123	
49	**Electricity losses (loss ratio)**	6	4.9%
50			
51	**Load factor**	0.63	
52	**9e(iii): Transformer Capacity**		
53		**(MVA)**	
54	Distribution transformer capacity (EDB owned)	108	
55	Distribution transformer capacity (Non-EDB owned)	13	
56	**Total distribution transformer capacity**	121	
57			
58		**(MVA)**	
59	Zone substation transformer capacity (EDB owned)	47	
60	Zone substation transformer capacity (Non-EDB owned)		
61	**Total zone substation transformer capacity**	47	

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

sch ref			
8	**10(i): Interruptions**		
9	**Interruptions by class**	**Number of interruptions**	
10	Class A (planned interruptions by Transpower)	–	
11	Class B (planned interruptions on the network)	162	
12	Class C (unplanned interruptions on the network)	219	
13	Class D (unplanned interruptions by Transpower)	1	
14	Class E (unplanned interruptions of EDB owned generation)	–	
15	Class F (unplanned interruptions of generation owned by others)	–	
16	Class G (unplanned interruptions caused by another disclosing entity)	–	
17	Class H (planned interruptions caused by another disclosing entity)	–	
18	Class I (interruptions caused by parties not included above)	–	
19	**Total**	382	
20			
21	**Interruption restoration**	**≤3Hrs**	**>3hrs**
22	Class C interruptions restored within	155	64
23			
24	**SAIFI and SAIDI by class**	**SAIFI**	**SAIDI**
25	Class A (planned interruptions by Transpower)	–	–
26	Class B (planned interruptions on the network)	0.49	114.3
27	Class C (unplanned interruptions on the network)	3.17	192.1
28	Class D (unplanned interruptions by Transpower)	0.25	8.2
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	–	–
31	Class G (unplanned interruptions caused by another disclosing entity)	–	–
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	–	–
34	**Total**	3.90	314.6
35			
36	**Transitional SAIFI and SAIDI (previous method)**	**SAIFI**	**SAIDI**
37	Class B (planned interruptions on the network)	0.44	114.3
38	Class C (unplanned interruptions on the network)	2.39	192.1
39			
40	*Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'.* ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***		

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.00	0.1
Vegetation	0.98	69.2
Adverse weather	–	–
Adverse environment	–	–
Third party interference	0.10	4.3
Wildlife	0.08	0.2
Human error	0.03	0.4
Defective equipment	0.88	91.4
Other cause	0.00	0.0
Unknown	1.11	26.5

Breakdown of third party interference	SAIFI	SAIDI
Dig-in	–	–
Overhead contact	0.03	1.0
Vandalism	–	–
Vehicle damage	0.01	1.4
Other	0.05	1.9

Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI
In-zone	–	–
Out-of-zone	0.98	69.2

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	–	–
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	0.46	109.3
Distribution cables (excluding LV)	0.03	5.0
Distribution other (excluding LV)	–	–

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.27	4.8
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	2.60	179.9
Distribution cables (excluding LV)	0.30	7.4
Distribution other (excluding LV)	–	–

10(v): Fault Rate

Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
Subtransmission lines	3	95	3.14
Subtransmission cables	–	1,408	–
Subtransmission other	–		
Distribution lines (excluding LV)	209	2	9,327.68
Distribution cables (excluding LV)	7	49	14.23
Distribution other (excluding LV)	–		
Total	219		

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	88 - Omakere/Pourerere	35.2	16	Defective equipment	147	416	
2	02 - Wakarara/Tikokino	30.3	23	Defective equipment	219	492	
3	46 - Cooks Tooth/Herbertville	22.2	29	Unknown	174	377	
4							

[1] *Extend table as necessary to disclose all worst-performing feeders*

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	88 - Omakere/Pourerere	0.42	16	Defective equipment	147	416	
2	45 - Porangahau/Wallingford	0.32	18	Unknown	139	438	
3	91 - Te Kura	0.29	11	Defective equipment	109	538	
4							

[1] *Extend table as necessary to disclose all worst-performing feeders*

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	88 - Omakere/Pourerere	796.6	16	Defective equipment	147	416	
2	02 - Wakarara/Tikokino	580.3	23	Defective equipment	219	492	
3	46 - Cooks Tooth/Herbertville	555.8	29	Unknown	174	377	
4							

[1] *Extend table as necessary to disclose all worst-performing feeders*

EDB Information Disclosure Requirements
Information Templates

Schedule 10a

Company Name	Centralines Limited
Disclosure Date	31 August 2026
Disclosure Year (year ended)	31 March 2026

Template for Schedule 10a
Prepared 19 February 2026.

Table of Contents

Company Name	**Centralines Limited**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 **10a(i): Raw interruption data**

8	Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption (Class B or C)	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
9	INC 417010004	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	1/04/2025	09:23:28	1/04/2025	12:59:05	0.06871	0.00032	3	647	Planned	Planned interruption	
10	INC 417010035	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	2/04/2025	10:37:55	2/04/2025	12:50:17	0.53428	0.00404	38	5030	Unplanned	Third party interference	
11	INC 417010066	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	3/04/2025	09:08:18	3/04/2025	13:53:45	0.43082	0.00159	15	4056	Planned	Planned interruption	
12	INC 417010159	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	8/04/2025	09:12:02	8/04/2025	13:51:31	0.38592	0.00138	13	3633	Planned	Planned interruption	
13	INC 417010181	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	8/04/2025	13:54:05	8/04/2025	14:09:47	0.17027	0.02124	200	1603	Unplanned	Unknown	
14	INC 417010226	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/04/2025	09:02:41	10/04/2025	13:50:48	0.27543	0.00096	9	2593	Planned	Planned interruption	
15	INC 417010257	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	11/04/2025	09:12:03	11/04/2025	13:20:58	0.02644	0.00011	1	249	Planned	Planned interruption	
16	INC 417010348	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	14/04/2025	15:17:24	14/04/2025	16:54:26	0.39166	0.00404	38	3687	Unplanned	Defective equipment	
17	INC 417010375	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	15/04/2025	09:06:06	15/04/2025	11:39:45	0.13056	0.00085	8	1229	Planned	Planned interruption	
18	INC 417010558	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	23/04/2025	07:49:46	23/04/2025	08:14:16	0.00260	0.00011	1	25	Unplanned	Defective equipment	
19	INC 417010564	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	23/04/2025	09:38:36	23/04/2025	15:45:45	1.06307	0.01944	104	10008	Planned	Planned interruption	
20	INC 417010596	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	24/04/2025	11:49:12	24/04/2025	11:59:43	0.00112	0.00011	1	11	Unplanned	Wildlife	
21	INC 417010643	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	28/04/2025	09:34:52	28/04/2025	10:21:55	0.00500	0.00011	1	47	Unplanned	Defective equipment	
22	INC 417010675	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	29/04/2025	09:11:05	29/04/2025	14:26:41	0.33523	0.00106	10	3156	Planned	Planned interruption	
23	INC 417010718	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	30/04/2025	09:23:29	30/04/2025	15:00:32	0.83990	0.00266	25	7907	Planned	Planned interruption	
24	INC 417010719	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	30/04/2025	09:30:32	30/04/2025	10:43:29	0.34094	0.00467	44	3210	Unplanned	Defective equipment	
25	INC 417010776	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	1/05/2025	09:02:58	1/05/2025	15:09:15	0.03891	0.00011	1	366	Planned	Planned interruption	
26	INC 417010788	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	1/05/2025	12:57:58	1/05/2025	14:11:54	0.18369	0.00319	30	1729	Unplanned	Defective equipment	
27	INC 417010812	91 - Te Kura	Central	91 - Te Kura	5/2/2025	09:25:55	5/2/2025	12:05:30	0.50852	0.00319	30	4787	Planned	Planned interruption	
28	INC 417010871	91 - Te Kura	Central	91 - Te Kura	5/5/2025	09:52:24	5/5/2025	13:39:06	0.09632	0.00042	4	907	Planned	Planned interruption	
29	INC 417010874	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	5/5/2025	11:10:06	5/5/2025	12:06:29	0.00599	0.00011	1	56	Unplanned	Defective equipment	
30	INC 417010911	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	5/6/2025	09:28:53	5/6/2025	13:31:07	0.02573	0.00011	1	242	Planned	Planned interruption	
31	INC 417010949	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	5/7/2025	09:17:38	5/7/2025	14:08:21	0.15419	0.00053	5	1452	Planned	Planned interruption	
32	INC 417010954	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	5/7/2025	10:11:57	5/7/2025	14:00:00	0.19379	0.00085	8	1824	Planned	Planned interruption	
33	INC 417010991	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	5/8/2025	09:06:20	5/8/2025	13:32:31	0.02827	0.00011	1	266	Planned	Planned interruption	
34	INC 417011058	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	5/28/2025	15:12:19	5/28/2025	15:57:24	0.00479	0.00011	1	45	Unplanned	Unknown	
35	INC 417011089	76 - Maharakeke	Central	76 - Maharakeke	5/29/2025	09:06:02	5/29/2025	12:30:09	0.43362	0.00212	20	4082	Planned	Planned interruption	
36	INC 417011092	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	5/29/2025	09:27:02	5/29/2025	13:18:16	0.61404	0.00266	25	5781	Planned	Planned interruption	
37	INC 417011114	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	6/4/2025	13:33:15	6/4/2025	15:22:11	0.10414	0.00096	9	980	Unplanned	Defective equipment	
38	INC 417011232	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	6/5/2025	10:05:13	6/5/2025	13:48:09	0.11840	0.00053	5	1115	Planned	Planned interruption	
39	INC 417011280	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	6/6/2025	09:17:27	6/6/2025	15:20:14	0.77069	0.00212	20	7256	Planned	Planned interruption	
40	INC 417011300	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	6/6/2025	15:40:06	6/6/2025	15:47:36	0.00080	0.00011	1	8	Unplanned	Unknown	
41	INC 417011307	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	6/6/2025	18:04:22	6/6/2025	18:34:41	0.08695	0.00287	27	819	Unplanned	Unknown	
42	INC 417011352	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	6/8/2025	06:29:31	6/8/2025	06:46:26	0.04852	0.00287	27	457	Unplanned	Unknown	
43	INC 417011456	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	6/10/2025	09:00:20	6/10/2025	13:42:29	0.80918	0.00287	27	7618	Planned	Planned interruption	
44	INC 417011463	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	6/10/2025	11:35:50	6/10/2025	12:45:12	0.00737	0.00011	1	69	Unplanned	Defective equipment	
45	INC 417011518	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	6/11/2025	08:58:47	6/11/2025	12:26:20	0.04409	0.00021	2	415	Planned	Planned interruption	
46	INC 417011556	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/12/2025	09:03:58	6/12/2025	14:19:33	0.46929	0.00149	14	4418	Planned	Planned interruption	
47	INC 417011684	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/16/2025	09:58:23	6/16/2025	14:10:55	0.08047	0.00032	3	758	Planned	Planned interruption	
48	INC 417011717	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/17/2025	09:06:58	6/17/2025	12:30:24	0.04322	0.00021	2	407	Planned	Planned interruption	
49	INC 417011718	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/17/2025	09:08:00	6/17/2025	11:10:24	0.01300	0.00011	1	122	Planned	Planned interruption	
50	INC 417011743	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/18/2025	09:02:35	6/18/2025	11:05:49	0.03927	0.00032	3	370	Planned	Planned interruption	
51	INC 417011770	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	6/19/2025	06:54:34	6/19/2025	06:55:41	0.04922	0.04408	415	463	Unplanned	Unknown	
52	INC 417011786	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/19/2025	09:10:26	6/19/2025	14:33:35	1.37299	0.00425	40	12926	Planned	Planned interruption	
53	INC 417011948	17 - Cook St	Central	17 - Cook St	6/29/2025	09:49:01	6/29/2025	13:02:00	0.75845	0.00393	37	7140	Planned	Planned interruption	
54	INC 417012007	76 - Maharakeke	Central	78 - Hinerangi	7/1/2025	10:13:55	7/1/2025	12:25:40	0.08397	0.00064	6	791	Planned	Planned interruption	
55	INC 417012033	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	7/2/2025	09:32:34	7/2/2025	15:32:05	0.40923	0.00117	11	3853	Planned	Planned interruption	
56	INC 417012143	76 - Maharakeke	Central	76 - Maharakeke	7/4/2025	10:09:29	7/4/2025	13:43:41	0.54605	0.00255	24	5141	Planned	Planned interruption	
57	INC 417012437	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	7/12/2025	10:07:42	7/12/2025	12:00:00	0.02386	0.00021	2	225	Unplanned	Vegetation	
58	INC 417012493	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/14/2025	09:38:48	7/14/2025	13:25:57	0.02413	0.00011	1	227	Planned	Planned interruption	
59	INC 417012521	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	7/14/2025	20:45:48	7/14/2025	20:47:00	0.00013	0.00011	1	1	Unplanned	Defective equipment	
60	INC 417012532	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/15/2025	09:18:39	7/15/2025	11:45:26	0.04677	0.00032	3	440	Planned	Planned interruption	
61	INC 417012533	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	7/15/2025	09:54:05	7/15/2025	11:33:50	0.08476	0.00085	8	798	Planned	Planned interruption	
62	INC 417012535	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/15/2025	10:06:31	7/15/2025	13:19:14	0.96210	0.00499	47	9058	Planned	Planned interruption	
63	INC 417012573	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/16/2025	09:12:58	7/16/2025	09:57:00	0.00468	0.00011	1	44	Planned	Planned interruption	
64	INC 417012637	91 - Te Kura	Central	91 - Te Kura	7/18/2025	05:37:56	7/18/2025	18:32:22	2.88901	0.20075	484	27199	Unplanned	Defective equipment	
65	INC 417012638	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	7/18/2025	05:49:07	7/18/2025	05:50:25	0.06062	0.04663	439	571	Unplanned	Unknown	
66	INC 417012663	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	7/18/2025	10:39:59	7/18/2025	13:19:27	0.80957	0.01009	71	7622	Planned	Planned interruption	
67	INC 417012694	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/18/2025	20:50:32	7/18/2025	21:07:53	0.02580	0.00149	14	243	Unplanned	Unknown	
68	INC 417012706	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	7/19/2025	08:43:57	7/19/2025	09:17:50	0.00360	0.00011	1	34	Unplanned	Defective equipment	
69	INC 417012734	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	7/19/2025	14:49:05	7/19/2025	15:44:41	0.01772	0.00032	3	167	Unplanned	Defective equipment	
70	INC 417012754	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	7/20/2025	05:55:41	7/20/2025	06:01:04	0.11216	0.02114	199	1056	Unplanned	Unknown	
71	INC 417012759	17 - Cook St	Central	17 - Cook St	7/20/2025	09:12:29	7/20/2025	13:47:53	0.58171	0.00212	20	5477	Planned	Planned interruption	
72	INC 417012839	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/22/2025	09:11:07	7/22/2025	13:16:58	0.30246	0.00127	12	2847	Planned	Planned interruption	
73	INC 417012844	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	7/22/2025	10:25:52	7/22/2025	12:57:41	0.01613	0.00011	1	152	Unplanned	Defective equipment	
74	INC 417012881	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/23/2025	09:21:54	7/23/2025	13:11:00	0.17026	0.00074	7	1603	Planned	Planned interruption	
75	INC 417012968	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	7/25/2025	12:00:32	7/25/2025	13:01:04	0.04501	0.00074	7	424	Unplanned	Defective equipment	
76	INC 417013056	91 - Te Kura	Central	91 - Te Kura	7/28/2025	09:29:50	7/28/2025	11:02:41	0.02959	0.00032	3	279	Planned	Planned interruption	
77	INC 417013118	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/1/2025	09:04:13	8/1/2025	10:49:26	0.03353	0.00032	3	316	Planned	Planned interruption	
78	INC 417013342	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	8/7/2025	09:03:21	8/7/2025	13:15:43	0.10722	0.00042	4	1009	Planned	Planned interruption	
79	INC 417013392	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/8/2025	12:49:26	8/8/2025	14:22:19	0.05920	0.00064	6	557	Planned	Planned interruption	
80	INC 417013404	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	8/9/2025	08:07:45	8/9/2025	12:02:19	0.75815	0.00372	35	7138	Unplanned	Defective equipment	
81	INC 417013426	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	8/10/2025	12:54:01	8/10/2025	14:45:19	0.01182	0.00011	1	111	Unplanned	Defective equipment	
82	INC 417013429	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	8/10/2025	19:23:36	8/10/2025	22:38:49	0.90865	0.00605	57	8554	Unplanned	Third party interference	
83	INC 417013492	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/12/2025	09:07:12	8/12/2025	13:12:15	0.36441	0.00149	14	3431	Planned	Planned interruption	
84	INC 417013494	15 - Waipukurau CBD	Central	15 - Waipukurau CBD	8/12/2025	09:14:28	8/12/2025	16:07:50	3.29306	0.00797	75	31002	Planned	Planned interruption	
85	INC 417013566	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	8/14/2025	09:03:54	8/14/2025	13:02:01	0.22763	0.00096	9	2143	Planned	Planned interruption	
86	INC 417013730	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/19/2025	09:12:40	8/19/2025	16:46:17	0.60303	0.01137	60	5677	Planned	Planned interruption	
87	INC 417013774	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	8/20/2025	10:00:07	8/20/2025	10:15:02	0.09507	0.00637	60	895	Unplanned	Unknown	
88	INC 417013817	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	8/21/2025	13:50:07	8/21/2025	14:38:55	0.00518	0.00011	1	49	Unplanned	Defective equipment	
89	INC 417013842	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	8/22/2025	10:08:57	8/22/2025	13:01:18	0.07323	0.00042	4	689	Unplanned	Defective equipment	
90	INC 417013938	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/26/2025	09:35:28	8/26/2025	15:05:36	0.42146	0.00149	13	3968	Planned	Planned interruption	
91	INC 417013964	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/27/2025	08:49:25	8/27/2025	08:51:30	0.06594	0.03165	298	621	Unplanned	Human error	
92	INC 417013972	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/27/2025	10:05:22	8/27/2025	12:07:18	0.03885	0.00032	3	366	Planned	Planned interruption	
93	INC 417013974	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/27/2025	08:49:25	8/27/2025	08:51:30	0.00022	0.00011	1	2	Unplanned	Human error	
94	INC 417014008	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	8/28/2025	09:32:50	8/28/2025	14:24:04	0.58407	0.00202	19	5499	Planned	Planned interruption	
95	INC 417014058	76 - Maharakeke	Central	76 - Maharakeke	10/20/2025	15:53:40	10/20/2025	16:41:04	0.01007	0.00021	2	95	Unplanned	Wildlife	
96	INC 417014074	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/21/2025	06:03:58	10/21/2025	06:19:19	0.19565	0.01466	138	1842	Unplanned	Unknown	
97	INC 417014083	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	10/21/2025	08:26:31	10/21/2025	11:04:35	0.59708	0.01370	129	5621	Unplanned	Vegetation	
98	INC 417014088	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	10/21/2025	08:39:42	10/21/2025	16:14:39	4.99934	0.08731	375	47066	Unplanned	Defective equipment	
99	INC 417014092	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	10/21/2025	09:02:12	10/22/2025	14:32:25	1.27380	0.00467	18	11992	Unplanned	Vegetation	
100	INC 417014118	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	10/21/2025	19:21:53	10/21/2025	19:23:11	0.01547	0.01190	112	146	Unplanned	Defective equipment	
101	INC 417014119	76 - Maharakeke	Central	76 - Maharakeke	10/21/2025	10:16:43	10/21/2025	11:49:53	0.01979	0.00021	2	186	Planned	Planned interruption	
102	INC 417014122	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/21/2025	10:25:38	10/21/2025	15:03:42	1.63854	0.03059	177	15426	Unplanned	Vegetation	
103	INC 417014128	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/21/2025	11:25:02	10/21/2025	22:26:46	5.98357	0.04929	138	56332	Unplanned	Vegetation	

	Company Name	**Centralines Limited**
	For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref																
104		INC 417014147	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/21/2025	12:52:39	10/22/2025	21:30:02	8.43739	0.03240	202	79434	Unplanned	Vegetation	
105		INC 417014149	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/21/2025	12:58:48	10/21/2025	13:21:02	0.66733	0.03208	302	6283	Unplanned	Unknown	
106		INC 417014151	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/21/2025	13:07:46	10/21/2025	16:00:11	0.20145	0.00117	11	1897	Unplanned	Defective equipment	
107		INC 417014156	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	10/21/2025	13:14:44	10/21/2025	13:38:06	0.90512	0.04036	380	8521	Unplanned	Unknown	
108		INC 417014177	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	10/21/2025	08:39:42	10/21/2025	17:58:23	1.10338	0.00765	36	10388	Unplanned	Defective equipment	
109		INC 417014182	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/21/2025	14:39:59	10/23/2025	13:21:02	0.29753	0.00011	1	2801	Unplanned	Defective equipment	
110		INC 417014189	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/21/2025	15:01:28	10/21/2025	15:03:42	0.03416	0.01530	144	322	Unplanned	Unknown	
111		INC 417014192	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/21/2025	15:09:15	10/23/2025	01:50:28	21.56494	0.09719	337	203023	Unplanned	Defective equipment	
112		INC 417014207	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	10/21/2025	15:51:14	10/21/2025	17:22:39	3.46951	0.03813	359	32664	Unplanned	Unknown	
113		INC 417014220	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	10/21/2025	16:26:58	10/22/2025	14:47:44	8.87667	0.01816	171	83569	Unplanned	Defective equipment	
114		INC 417014235	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	10/21/2025	17:06:06	10/21/2025	21:01:40	2.88359	0.01413	133	27148	Unplanned	Unknown	
115		INC 417014239	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/21/2025	17:17:02	10/22/2025	13:09:12	1.60861	0.00956	90	15144	Unplanned	Vegetation	
116		INC 417014245	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	10/21/2025	17:36:58	10/21/2025	20:16:45	0.86303	0.01455	131	8125	Unplanned	Vegetation	
117		INC 417014249	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	10/21/2025	17:42:52	10/22/2025	11:11:03	13.91831	0.06628	359	131034	Unplanned	Defective equipment	
118		INC 417014263	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/21/2025	18:33:48	10/22/2025	18:25:13	5.59489	0.03750	195	52673	Unplanned	Vegetation	
119		INC 417014269	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	10/21/2025	19:21:53	10/21/2025	19:23:11	0.02265	0.01742	164	213	Unplanned	Unknown	
120		INC 417014284	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/21/2025	21:31:36	10/21/2025	21:33:26	0.02804	0.01530	144	264	Unplanned	Vegetation	
121		INC 417014335	15 - Waipukurau CBD	Central	15 - Waipukurau CBD	10/22/2025	09:37:12	10/22/2025	17:48:12	0.31292	0.00064	6	2946	Unplanned	Defective equipment	
122		INC 417014372	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	10/22/2025	13:55:20	10/23/2025	14:58:51	1.27762	0.00085	8	12028	Unplanned	Defective equipment	
123		INC 417014387	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	10/22/2025	15:31:45	10/22/2025	15:49:58	0.78559	0.04312	406	7396	Unplanned	Unknown	
124		INC 417014388	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/22/2025	15:33:54	10/22/2025	17:39:54	0.01338	0.00011	1	126	Unplanned	Defective equipment	
125		INC 417014390	76 - Maharakeke	Central	76 - Maharakeke	10/22/2025	16:02:44	10/22/2025	17:06:01	0.03361	0.00053	5	316	Unplanned	Defective equipment	
126		INC 417014403	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	10/22/2025	17:36:52	10/22/2025	20:41:13	0.03916	0.00021	2	369	Unplanned	Defective equipment	
127		INC 417014413	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/22/2025	19:21:48	10/22/2025	20:30:31	0.22627	0.00329	31	2130	Unplanned	Defective equipment	
128		INC 417014415	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/22/2025	19:36:45	10/22/2025	21:04:09	0.00928	0.00011	1	87	Unplanned	Vegetation	
129		INC 417014417	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	10/22/2025	20:13:00	10/22/2025	21:19:21	0.00705	0.00011	1	66	Unplanned	Defective equipment	
130		INC 417014436	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/21/2025	15:09:15	10/23/2025	15:06:35	0.30563	0.00011	1	2877	Unplanned	Defective equipment	
131		INC 417014439	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/21/2025	18:33:48	10/23/2025	10:47:11	1.27845	0.00106	5	12036	Unplanned	Defective equipment	
132		INC 417014443	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	10/21/2025	10:09:59	10/23/2025	18:23:00	1.43312	0.00042	4	13492	Unplanned	Defective equipment	
133		INC 417014447	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/23/2025	09:58:35	10/23/2025	12:01:59	0.24904	0.00202	19	2345	Unplanned	Defective equipment	
134		INC 417014458	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/23/2025	12:19:20	10/23/2025	14:11:20	0.71379	0.00637	60	6720	Unplanned	Vegetation	
135		INC 417014460	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	10/23/2025	12:26:54	10/23/2025	18:17:11	0.07441	0.00021	2	701	Unplanned	Vegetation	
136		INC 417014509	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/23/2025	17:15:48	10/23/2025	17:31:30	0.19786	0.01466	138	1863	Unplanned	Unknown	
137		INC 417014527	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/23/2025	19:15:22	10/23/2025	22:53:14	2.85514	0.02146	202	26880	Unplanned	Defective equipment	
138		INC 417014529	01 - OngaOnga/Ashley Clinton	Central	02 - Wakarara/Tikokino	10/23/2025	19:18:07	10/24/2025	11:15:40	0.20342	0.00021	2	1915	Unplanned	Defective equipment	
139		INC 417014554	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	10/24/2025	03:42:52	10/24/2025	06:38:16	0.45582	0.01678	131	4291	Unplanned	Unknown	
140		INC 417014574	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	10/24/2025	09:01:03	10/24/2025	11:59:29	0.07581	0.00042	4	714	Unplanned	Defective equipment	
141		INC 417014590	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	10/24/2025	11:50:17	10/24/2025	12:35:58	0.00970	0.00021	2	91	Unplanned	Defective equipment	
142		INC 417014595	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	10/24/2025	13:34:17	10/24/2025	17:06:44	0.13540	0.00064	6	1275	Unplanned	Defective equipment	
143		INC 417014608	91 - Te Kura	Central	91 - Te Kura	10/24/2025	17:22:35	10/24/2025	19:49:26	0.20278	0.00138	13	1909	Unplanned	Defective equipment	
144		INC 417014612	76 - Maharakeke	Central	76 - Maharakeke	10/24/2025	18:17:22	10/24/2025	19:12:05	0.00581	0.00011	1	55	Unplanned	Defective equipment	
145		INC 417014615	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/24/2025	19:51:25	10/24/2025	20:24:34	0.00704	0.00021	2	66	Unplanned	Vegetation	
146		INC 417014623	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/25/2025	12:50:50	10/25/2025	13:02:28	0.00124	0.00011	1	12	Unplanned	Unknown	
147		INC 417014644	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/27/2025	15:04:16	10/27/2025	15:19:38	0.09630	0.00627	59	907	Unplanned	Unknown	
148		INC 417014742	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	10/28/2025	04:16:02	10/28/2025	04:52:18	1.22744	0.03739	352	11556	Unplanned	Unknown	
149		INC 417014903	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	11/11/2025	09:05:10	11/11/2025	15:23:55	0.08046	0.00021	2	758	Planned	Planned interruption	
150		INC 417014941	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	1/21/2026	21:02:08	1/22/2026	02:51:51	1.11696	0.06649	127	10516	Unplanned	Defective equipment	
151		INC 417015035	18 - Waipukurau South/Farm Rd	Central	19 - Hatuma/Wanstead	1/28/2026	09:11:35	1/28/2026	15:12:56	0.34544	0.00096	9	3252	Planned	Planned interruption	
152		INC 417015043	78 - Hinerangi	Central	78 - Hinerangi	1/28/2026	10:27:51	1/28/2026	14:01:44	0.24990	0.00117	11	2353	Unplanned	Vegetation	
153		INC 417015066	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	1/29/2026	09:32:55	1/29/2026	15:14:36	0.76216	0.00223	21	7175	Planned	Planned interruption	
154		INC 417015066	83 - Omakere/Elsthorpe	Central	88 - Omakere/Pourerere	1/29/2026	09:24:33	1/29/2026	16:15:04	7.93336	0.02188	206	74689	Planned	Planned interruption	
155		INC 417015194	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	2/3/2026	09:04:56	2/3/2026	10:24:39	0.02540	0.00032	3	239	Planned	Planned interruption	
156		INC 417015202	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	2/3/2026	10:09:32	2/3/2026	14:45:06	1.02447	0.00372	35	9645	Planned	Planned interruption	
157		INC 417015214	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	2/3/2026	16:25:24	2/3/2026	16:26:31	0.04484	0.04015	378	422	Unplanned	Wildlife	
158		INC 417015275	02 - Wakarara/Tikokino	Central	01 - OngaOnga/Ashley Clinton	2/5/2026	09:23:14	2/5/2026	13:18:50	0.56530	0.00244	23	5322	Planned	Planned interruption	
159		INC 417015276	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	2/5/2026	09:29:21	2/5/2026	13:46:56	0.02736	0.00011	1	258	Planned	Planned interruption	
160		INC 417015283	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	2/5/2026	11:30:29	2/5/2026	12:51:01	0.00855	0.00011	1	81	Unplanned	Defective equipment	
161		INC 417015348	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	2/9/2026	01:53:39	2/9/2026	01:57:32	0.09837	0.03750	353	926	Unplanned	Wildlife	
162		INC 417015408	15 - Waipukurau CBD	Central	15 - Waipukurau CBD	2/10/2026	15:05:30	2/10/2026	15:49:27	0.09329	0.00212	20	878	Unplanned	Unknown	
163		INC 417015455	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	2/12/2026	11:11:21	2/12/2026	12:05:24	0.00574	0.00011	1	54	Unplanned	Unknown	
164		INC 417015510	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	2/13/2026	15:20:08	2/13/2026	16:52:41	0.44117	0.00998	94	4153	Unplanned	Unknown	
165		INC 417015514	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	2/13/2026	17:22:01	2/13/2026	17:56:33	0.00367	0.00011	1	35	Unplanned	Other cause	No cause details captured
166		INC 417015613	78 - Hinerangi	Central	78 - Hinerangi	2/15/2026	18:03:05	2/15/2026	18:21:44	0.00396	0.00021	2	37	Unplanned	Unknown	
167		INC 417015616	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	2/15/2026	18:42:26	2/15/2026	23:53:21	2.70811	0.02135	127	25495	Unplanned	Vegetation	
168		INC 417015636	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	2/15/2026	22:09:01	2/16/2026	20:14:49	3.86774	0.04259	131	36413	Unplanned	Vegetation	
169		INC 417015640	Wilder Rd	Central	45 - Porangahau/Wallingford	2/15/2026	22:35:22	2/15/2026	22:53:30	0.79356	0.04376	412	7471	Unplanned	Vegetation	
170		INC 417015640	Wilder Rd	Central	46 - Cooks Tooth/Herbertville	2/15/2026	22:35:22	2/15/2026	22:56:37	0.75840	0.03569	336	7140	Unplanned	Vegetation	
171		INC 417015680	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	2/16/2026	06:47:50	2/16/2026	13:46:06	6.64252	0.05927	353	62536	Unplanned	Vegetation	
172		INC 417015691	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	2/16/2026	07:26:27	2/16/2026	13:23:05	3.95179	0.13277	446	37204	Unplanned	Vegetation	
173		INC 417015694	91 - Te Kura	Central	91 - Te Kura	2/16/2026	07:31:01	2/16/2026	07:36:22	0.02785	0.00520	49	262	Unplanned	Unknown	
174		INC 417015702	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	2/16/2026	07:42:04	2/16/2026	07:45:10	0.01350	0.00435	41	127	Unplanned	Unknown	
175		INC 417015742	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	2/16/2026	09:06:57	2/16/2026	15:57:10	4.75133	0.01774	167	44731	Unplanned	Defective equipment	
176		INC 417015783	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	2/16/2026	10:28:14	2/16/2026	17:45:11	6.81139	0.06798	349	64126	Unplanned	Defective equipment	
177		INC 417015788	91 - Te Kura	Central	91 - Te Kura	2/16/2026	10:50:16	2/16/2026	14:27:22	1.52219	0.01423	134	14331	Unplanned	Unknown	
178		INC 417015802	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	2/16/2026	09:13:00	2/16/2026	17:25:04	3.45062	0.01105	97	32486	Unplanned	Vegetation	
179		INC 417015806	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	2/16/2026	11:55:40	2/16/2026	11:57:45	0.01129	0.00542	51	106	Unplanned	Unknown	
180		INC 417015842	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	2/16/2026	15:01:10	2/16/2026	16:42:19	0.04298	0.00042	4	405	Unplanned	Vegetation	
181		INC 417015845	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	2/16/2026	15:30:36	2/16/2026	16:31:13	0.01288	0.00021	2	121	Unplanned	Defective equipment	
182		INC 417015853	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	2/16/2026	15:46:40	2/16/2026	16:48:13	0.01308	0.00021	2	123	Unplanned	Defective equipment	
183		INC 417015862	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	2/16/2026	16:36:33	2/16/2026	18:19:58	0.03295	0.00032	3	310	Unplanned	Defective equipment	
184		INC 417015877	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	2/16/2026	17:49:45	2/16/2026	18:28:37	1.32836	0.07414	349	12506	Unplanned	Unknown	
185		INC 417015890	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	2/16/2026	21:00:51	2/16/2026	21:20:43	0.00211	0.00011	1	20	Unplanned	Wildlife	
186		INC 417015941	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	2/19/2026	14:05:08	2/19/2026	15:05:27	0.00641	0.00011	1	60	Unplanned	Third party interference	
187		INC 417016013	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	2/22/2026	06:25:22	2/22/2026	10:05:31	0.96941	0.00988	93	9126	Unplanned	Defective equipment	
188		INC 417016063	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	2/23/2026	15:19:33	2/24/2026	12:08:10	0.13263	0.00011	1	1249	Unplanned	Defective equipment	
189		INC 417016092	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	2/24/2026	11:20:31	2/24/2026	11:39:20	0.00400	0.00021	2	38	Unplanned	Vegetation	
190		INC 417016138	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	2/25/2026	09:05:15	2/25/2026	13:11:27	0.13076	0.00053	5	1231	Planned	Planned interruption	
191		INC 417016296	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	3/1/2026	23:38:35	3/2/2026	02:48:48	1.41163	0.03877	350	13290	Unplanned	Vegetation	
192		INC 417016331	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/2/2026	20:33:20	3/2/2026	21:22:05	0.01553	0.00032	3	146	Unplanned	Defective equipment	
193		INC 417016344	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/3/2026	09:05:50	3/3/2026	15:43:02	1.09677	0.00276	26	10326	Planned	Planned interruption	
194		INC 417016359	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/3/2026	17:45:46	3/3/2026	18:00:58	0.00323	0.00021	2	30	Unplanned	Wildlife	
195		INC 417016371	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	3/3/2026	22:25:59	3/6/2026	19:28:30	2.55720	0.02910	201	24075	Unplanned	Defective equipment	
196		INC 417016388	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	3/4/2026	09:02:18	3/4/2026	14:13:28	0.16000	0.00053	5	1506	Planned	Planned interruption	
197		INC 417016427	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/5/2026	09:18:22	3/5/2026	15:04:13	0.14035	0.00042	4	1321	Planned	Planned interruption	
198		INC 417016519	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/9/2026	09:48:59	3/9/2026	12:54:50	0.01974	0.00011	1	186	Planned	Planned interruption	
199		INC 417016558	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/10/2026	09:01:48	3/10/2026	14:59:10	0.14673	0.00042	4	1381	Planned	Planned interruption	
200		INC 417016585	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/11/2026	09:03:44	3/11/2026	16:54:26	1.74960	0.00372	35	16472	Planned	Planned interruption	
201		INC 417016586	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	3/11/2026	09:08:18	3/11/2026	10:32:43	0.02690	0.00032	3	253	Unplanned	Defective equipment	
202		INC 417016611	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/12/2026	07:41:25	3/12/2026	17:19:08	4.77777	0.01498	122	44980	Planned	Planned interruption	

Company Name: Centralines Limited
For Year Ended: 31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
203	INC 417016671	91 - Te Kura	Central	86 - Otane/Pukehou	3/18/2026	09:00:19	3/18/2026	15:33:36	2.85638	0.00754	71	26891	Planned	Planned interruption	
204	INC 417016671	91 - Te Kura	Central	91 - Te Kura	3/18/2026	09:05:38	3/18/2026	15:33:25	2.26545	0.00584	55	21328	Planned	Planned interruption	
205	INC 417016721	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	3/19/2026	14:08:54	3/19/2026	15:13:12	0.02049	0.00032	3	193	Unplanned	Unknown	
206	INC 417016760	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	3/20/2026	15:18:07	3/20/2026	16:33:56	0.02416	0.00032	3	227	Unplanned	Unknown	
207	INC 417016852	85 - Waipawa Urban	Central	85 - Waipawa Urban	3/24/2026	08:58:29	3/24/2026	13:41:47	1.05319	0.00372	35	9915	Unplanned	Defective equipment	
208	INC 417016853	91 - Te Kura	Central	86 - Otane/Pukehou	3/24/2026	09:00:28	3/24/2026	14:33:29	2.47240	0.00754	71	23276	Planned	Planned interruption	
209	INC 417016853	91 - Te Kura	Central	91 - Te Kura	3/24/2026	09:21:07	3/24/2026	14:30:30	1.80743	0.00584	55	17016	Planned	Planned interruption	
210	INC 417016897	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	3/25/2026	09:13:53	3/25/2026	13:00:01	0.02402	0.00011	1	226	Planned	Planned interruption	
211	INC 417016936	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/26/2026	09:09:03	3/26/2026	15:35:01	1.84476	0.00478	45	17367	Planned	Planned interruption	
212	INC 417016936	86 - Otane/Pukehou	Central	91 - Te Kura	3/26/2026	09:09:03	3/26/2026	15:34:59	2.25464	0.00584	55	21226	Planned	Planned interruption	
213	INC 417017135	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	3/3/2026	22:25:59	3/29/2026	19:05:21	1.71227	0.04302	202	16120	Unplanned	Defective equipment	
214	INC 421008224	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	4/4/2025	07:33:21	4/4/2025	07:34:39	0.02389	0.01838	173	225	Unplanned	Unknown	
215	INC 421008238	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	4/4/2025	10:29:30	4/4/2025	12:35:13	0.01335	0.00011	1	126	Unplanned	Defective equipment	
216	INC 421008260	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	4/15/2025	14:46:55	4/15/2025	15:36:35	0.00528	0.00011	1	50	Unplanned	Other cause	Tap change for voltage
217	INC 421008522	85 - Waipawa Urban	Central	85 - Waipawa Urban	5/13/2025	09:15:42	5/13/2025	15:15:41	3.02073	0.00839	79	28439	Planned	Planned interruption	
218	INC 421008533	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	5/13/2025	13:17:41	5/13/2025	13:39:50	0.20704	0.00935	88	1949	Unplanned	Unknown	
219	INC 421008552	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	5/14/2025	09:23:27	5/14/2025	14:17:23	0.86939	0.00308	29	8185	Planned	Planned interruption	
220	INC 421008620	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	5/15/2025	09:04:12	5/15/2025	14:40:26	2.17858	0.00648	61	20510	Planned	Planned interruption	
221	INC 421008744	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	5/19/2025	09:29:33	5/19/2025	14:16:21	0.09137	0.00032	3	860	Planned	Planned interruption	
222	INC 421008787	19 - Hatuma/Wanstead	Central	02 - Wakarara/Tikokino	5/20/2025	09:14:07	5/20/2025	14:36:28	0.03424	0.00011	1	322	Planned	Planned interruption	
223	INC 421008823	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	5/21/2025	09:22:16	5/21/2025	11:05:06	0.01092	0.00011	1	103	Planned	Planned interruption	
224	INC 421008861	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	5/22/2025	09:09:24	5/22/2025	13:33:28	0.56098	0.00212	20	5281	Planned	Planned interruption	
225	INC 421008862	19 - Hatuma/Wanstead	Central	02 - Wakarara/Tikokino	5/22/2025	09:10:18	5/22/2025	15:14:26	0.03868	0.00011	1	364	Planned	Planned interruption	
226	INC 421008869	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	5/22/2025	13:30:05	5/22/2025	14:06:27	0.00773	0.00021	2	73	Unplanned	Other cause	Tap change for voltage
227	INC 421008961	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	5/26/2025	09:21:28	5/26/2025	14:19:07	0.09485	0.00032	3	893	Planned	Planned interruption	
228	INC 421009046	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	5/28/2025	09:13:59	5/28/2025	13:41:29	0.02841	0.00011	1	268	Planned	Planned interruption	
229	INC 421009047	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	5/28/2025	09:27:48	5/28/2025	14:22:01	0.75003	0.00255	24	7061	Planned	Planned interruption	
230	INC 421009121	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	5/30/2025	15:32:45	5/31/2025	10:12:05	2.11255	0.06479	278	19889	Unplanned	Vegetation	
231	INC 421009125	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	5/30/2025	15:53:38	5/30/2025	16:10:18	0.12837	0.01020	96	1208	Unplanned	Unknown	
232	INC 421009127	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	5/30/2025	15:54:20	5/30/2025	15:55:33	0.05299	0.04355	410	499	Unplanned	Unknown	
233	INC 421009131	85 - Waipawa Urban	Central	85 - Waipawa Urban	5/30/2025	16:02:58	5/30/2025	16:39:26	2.13912	0.08519	802	20139	Unplanned	Unknown	
234	INC 421009148	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	5/30/2025	17:50:12	5/31/2025	10:48:02	5.80849	0.05003	199	54684	Unplanned	Vegetation	
235	INC 421009166	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	5/30/2025	21:41:03	5/30/2025	22:10:01	0.00615	0.00021	2	58	Unplanned	Vegetation	
236	INC 421009168	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	5/30/2025	18:58:34	5/30/2025	21:53:13	1.25077	0.01784	96	11775	Unplanned	Unknown	
237	INC 421009183	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	5/30/2025	20:33:42	6/1/2025	13:48:24	0.26286	0.00011	1	2475	Unplanned	Vegetation	
238	INC 421009185	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	5/30/2025	20:42:07	5/30/2025	21:08:37	0.10696	0.00404	38	1007	Unplanned	Vegetation	
239	INC 421009190	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	5/30/2025	21:41:03	5/30/2025	22:10:01	0.00308	0.00011	1	29	Unplanned	Vegetation	
240	INC 421009211	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	5/31/2025	07:44:41	5/31/2025	13:00:36	2.50723	0.01052	99	23604	Unplanned	Defective equipment	
241	INC 421009227	76 - Maharakeke	Central	76 - Maharakeke	5/31/2025	09:33:00	5/31/2025	13:17:32	0.38047	0.00255	24	3582	Unplanned	Defective equipment	
242	INC 421009258	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	5/31/2025	11:53:53	5/31/2025	12:09:34	0.38179	0.04397	414	3594	Unplanned	Unknown	
243	INC 421009281	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	5/31/2025	13:19:30	5/31/2025	14:24:43	0.06927	0.00106	10	652	Unplanned	Vegetation	
244	INC 421009303	01 - OngaOnga/Ashley Clinton	Central	75 - Paget Rd/Burnside	5/31/2025	15:27:50	6/1/2025	11:27:47	0.38237	0.00032	3	3600	Unplanned	Defective equipment	
245	INC 421009321	01 - OngaOnga/Ashley Clinton	Central	75 - Paget Rd/Burnside	5/31/2025	17:08:17	6/1/2025	11:27:47	1.86861	0.00170	16	17592	Unplanned	Unknown	
246	INC 421009327	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	5/31/2025	18:29:59	5/31/2025	19:04:15	0.00364	0.00011	1	34	Unplanned	Defective equipment	
247	INC 421009346	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	6/1/2025	09:16:12	6/1/2025	10:23:01	0.12775	0.00191	18	1203	Unplanned	Defective equipment	
248	INC 421009356	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/1/2025	11:14:38	6/1/2025	11:58:26	0.01396	0.00032	3	131	Unplanned	Defective equipment	
249	INC 421009360	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	6/1/2025	12:22:02	6/1/2025	13:03:20	0.07458	0.00181	17	702	Unplanned	Defective equipment	
250	INC 421009428	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	6/4/2025	08:03:15	6/4/2025	08:26:28	0.44118	0.02114	199	4153	Unplanned	Unknown	
251	INC 421009437	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	6/4/2025	09:09:15	6/4/2025	14:18:10	1.01720	0.00329	31	9576	Planned	Planned interruption	
252	INC 421009604	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	6/25/2025	09:07:20	6/25/2025	14:08:29	1.40747	0.00467	44	13251	Planned	Planned interruption	
253	INC 421009624	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	7/28/2025	15:41:36	7/28/2025	17:06:59	0.09069	0.00106	10	854	Unplanned	Defective equipment	
254	INC 421009642	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	7/29/2025	09:07:14	7/29/2025	14:03:29	0.37761	0.00127	12	3555	Planned	Planned interruption	
255	INC 421009717	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	7/30/2025	09:05:20	7/30/2025	11:51:15	0.05287	0.00032	3	498	Planned	Planned interruption	
256	INC 421009751	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	8/29/2025	09:13:46	8/29/2025	12:19:09	0.55045	0.00297	28	5182	Planned	Planned interruption	
257	INC 421009781	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	8/29/2025	20:10:17	8/29/2025	21:11:50	0.06538	0.00106	10	616	Unplanned	Defective equipment	
258	INC 421009787	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	8/30/2025	09:18:26	8/30/2025	10:47:52	0.09500	0.00106	10	894	Unplanned	Defective equipment	
259	INC 421009812	91 - Te Kura	Central	91 - Te Kura	8/31/2025	12:49:22	8/31/2025	13:48:45	0.00631	0.00011	1	59	Unplanned	Defective equipment	
260	INC 421009897	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/2/2025	09:11:35	9/2/2025	15:14:45	0.07715	0.00021	2	726	Planned	Planned interruption	
261	INC 421009899	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/2/2025	09:20:08	9/2/2025	13:21:55	0.07705	0.00032	3	725	Planned	Planned interruption	
262	INC 421009905	01 - OngaOnga/Ashley Clinton	Central	02 - Wakarara/Tikokino	9/2/2025	10:53:14	9/2/2025	12:48:43	0.32163	0.00308	29	3028	Planned	Planned interruption	
263	INC 421009911	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	9/2/2025	13:17:25	9/2/2025	18:14:44	0.67076	0.02124	200	6315	Unplanned	Vegetation	
264	INC 421009924	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/2/2025	17:58:33	9/2/2025	18:17:28	0.00201	0.00011	1	19	Unplanned	Unknown	
265	INC 421009948	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	9/4/2025	01:35:47	9/4/2025	01:51:14	0.10918	0.03218	303	1028	Unplanned	Unknown	
266	INC 421009961	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	9/4/2025	09:00:56	9/4/2025	15:01:02	1.01792	0.00287	27	9583	Planned	Planned interruption	
267	INC 421009965	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/4/2025	09:07:36	9/4/2025	13:23:08	0.02714	0.00011	1	256	Planned	Planned interruption	
268	INC 421009990	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/5/2025	09:12:38	9/5/2025	11:18:15	0.05337	0.00042	4	502	Planned	Planned interruption	
269	INC 421009991	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	9/5/2025	09:20:45	9/5/2025	12:17:03	0.20599	0.00117	11	1939	Planned	Planned interruption	
270	INC 421009992	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	9/5/2025	09:45:33	9/5/2025	12:39:52	1.03381	0.03176	299	9733	Unplanned	Third party interference	
271	INC 421010147	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/9/2025	09:20:27	9/9/2025	13:23:16	0.02579	0.00011	1	243	Planned	Planned interruption	
272	INC 421010150	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/9/2025	09:31:33	9/9/2025	15:13:25	0.72626	0.00212	20	6837	Planned	Planned interruption	
273	INC 421010185	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/10/2025	09:26:34	9/10/2025	11:09:04	0.03266	0.00032	3	308	Planned	Planned interruption	
274	INC 421010217	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/11/2025	09:06:40	9/11/2025	13:54:06	0.54956	0.00191	18	5174	Planned	Planned interruption	
275	INC 421010387	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/13/2025	17:54:06	9/13/2025	18:54:26	0.00641	0.00011	1	60	Unplanned	Human error	
276	INC 421010413	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	9/13/2025	22:51:52	9/14/2025	02:06:35	0.69529	0.00372	35	6546	Unplanned	Unknown	
277	INC 421010491	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/15/2025	09:05:19	9/15/2025	10:09:37	0.02732	0.00042	4	257	Planned	Planned interruption	
278	INC 421010527	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/16/2025	09:07:00	9/16/2025	15:05:15	0.07611	0.00021	2	717	Planned	Planned interruption	
279	INC 421010566	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/17/2025	09:05:12	9/17/2025	10:18:50	0.00782	0.00011	1	74	Planned	Planned interruption	
280	INC 421010589	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	9/18/2025	07:23:52	9/18/2025	09:22:32	0.21428	0.00181	17	2017	Unplanned	Defective equipment	
281	INC 421010593	15 - Waipukurau CBD	Central	18 - Waipukurau South/Farm Rd	9/18/2025	07:56:33	9/18/2025	07:59:31	0.00662	0.00223	21	62	Unplanned	Third party interference	
282	INC 421010608	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/18/2025	09:43:32	9/18/2025	13:11:50	0.04420	0.00021	2	416	Planned	Planned interruption	
283	INC 421010611	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	9/18/2025	10:19:10	9/18/2025	10:46:01	0.00285	0.00011	1	27	Unplanned	Unknown	
284	INC 421010622	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/18/2025	11:08:53	9/18/2025	14:41:41	0.25220	0.00202	19	2374	Unplanned	Defective equipment	
285	INC 421010639	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/18/2025	13:49:08	9/18/2025	15:24:42	0.01015	0.00011	1	96	Unplanned	Defective equipment	
286	INC 421010660	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	9/19/2025	05:43:26	9/19/2025	06:56:18	2.20844	0.03824	360	20791	Unplanned	Vegetation	
287	INC 421010669	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	9/19/2025	09:16:25	9/19/2025	13:36:19	0.05521	0.00021	2	520	Unplanned	Defective equipment	
288	INC 421010757	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	9/22/2025	09:41:03	9/22/2025	11:02:04	0.00861	0.00011	1	81	Planned	Planned interruption	
289	INC 421010814	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/24/2025	09:09:11	9/24/2025	13:35:42	1.75517	0.00659	62	16524	Planned	Planned interruption	
290	INC 421010837	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/24/2025	18:14:54	9/24/2025	18:40:50	0.00275	0.00011	1	26	Unplanned	Defective equipment	
291	INC 421010847	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	9/25/2025	09:04:38	9/25/2025	09:52:36	0.01019	0.00021	2	96	Planned	Planned interruption	
292	INC 421010849	15 - Waipukurau CBD	Central	18 - Waipukurau South/Farm Rd	9/25/2025	09:22:10	9/25/2025	15:57:44	4.71712	0.03112	201	44409	Planned	Planned interruption	
293	INC 421010969	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	9/30/2025	09:07:36	9/30/2025	15:12:08	0.38668	0.00106	10	3640	Planned	Planned interruption	
294	INC 421011000	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/1/2025	09:09:18	10/1/2025	11:09:57	0.02563	0.00021	2	241	Planned	Planned interruption	
295	INC 421011003	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	10/1/2025	09:10:51	10/1/2025	12:54:25	3.56206	0.01593	150	33535	Planned	Planned interruption	
296	INC 421011036	15 - Waipukurau CBD	Central	18 - Waipukurau South/Farm Rd	10/2/2025	09:00:08	10/2/2025	16:05:56	4.87256	0.03123	202	45873	Planned	Planned interruption	
297	INC 421011038	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/2/2025	09:09:58	10/2/2025	11:48:17	0.03363	0.00021	2	317	Planned	Planned interruption	
298	INC 421011122	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	10/4/2025	11:47:59	10/4/2025	13:30:49	1.61328	0.04397	414	15188	Unplanned	Vegetation	
299	INC 421011148	76 - Maharakeke	Central	76 - Maharakeke	10/4/2025	18:44:27	10/4/2025	18:59:40	0.00323	0.00021	2	30	Unplanned	Lightning	
300	INC 421011210	83 - Omakere/Elsthorpe	Central	83 - Omakere/Elsthorpe	10/6/2025	11:00:22	10/6/2025	11:16:03	0.23156	0.01476	139	2180	Unplanned	Unknown	
301	INC 421011236	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/7/2025	09:00:39	10/7/2025	16:13:00	1.69918	0.00393	37	15997	Planned	Planned interruption	

													Company Name	Centralines Limited		
													For Year Ended	31 March 2026		

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref																
302		INC 421011323	04 - Burnside/Pukeora	Central	75 - Paget Rd/Burnside	10/9/2025	09:01:25	10/9/2025	14:28:34	0.48058	0.00393	37	4524	Planned	Planned interruption	
303		INC 421011351	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/10/2025	09:01:08	10/10/2025	12:55:27	0.20254	0.00584	33	1907	Planned	Planned interruption	
304		INC 421011368	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/10/2025	14:21:48	10/10/2025	14:38:48	0.01083	0.00064	6	102	Unplanned	Defective equipment	
305		INC 421011377	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	10/11/2025	09:17:18	10/11/2025	11:13:09	0.03692	0.00032	3	348	Unplanned	Defective equipment	
306		INC 421011434	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	10/13/2025	10:27:17	10/13/2025	16:01:29	0.35498	0.00106	10	3342	Unplanned	Third party interference	
307		INC 421011496	76 - Maharakeke	Central	76 - Maharakeke	10/14/2025	11:11:30	10/14/2025	11:15:57	0.00095	0.00021	2	9	Unplanned	Unknown	
308		INC 421011524	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/15/2025	08:48:48	10/15/2025	09:47:56	0.08794	0.00149	14	828	Unplanned	Defective equipment	
309		INC 421011525	01 - OngaOnga/Ashley Clinton	Central	75 - Paget Rd/Burnside	10/15/2025	09:04:11	10/15/2025	13:43:15	0.17785	0.00064	6	1674	Planned	Planned interruption	
310		INC 421011553	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	10/16/2025	09:10:02	10/16/2025	12:15:24	0.11814	0.00064	6	1112	Planned	Planned interruption	
311		INC 421011555	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	10/16/2025	09:25:41	10/16/2025	13:35:30	1.19409	0.00478	45	11242	Planned	Planned interruption	
312		INC 421011600	19 - Hatuma/Wanstead	Central	45 - Porangahau/Wallingford	10/17/2025	09:15:39	10/17/2025	13:51:56	0.55758	0.00202	19	5249	Planned	Planned interruption	
313		INC 421011647	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	10/29/2025	09:13:25	10/29/2025	12:22:35	0.08037	0.00042	4	757	Planned	Planned interruption	
314		INC 421011650	01 - OngaOnga/Ashley Clinton	Central	75 - Paget Rd/Burnside	10/29/2025	09:29:31	10/29/2025	14:51:11	0.30750	0.00096	9	2895	Planned	Planned interruption	
315		INC 421011685	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/29/2025	18:51:33	10/29/2025	19:41:19	0.01057	0.00021	2	100	Unplanned	Defective equipment	
316		INC 421011700	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/30/2025	09:04:23	10/30/2025	12:41:57	0.23110	0.00106	10	2176	Planned	Planned interruption	
317		INC 421011713	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/30/2025	12:08:58	10/30/2025	12:47:47	0.00412	0.00011	1	39	Planned	Planned interruption	
318		INC 421011717	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/30/2025	12:57:56	10/30/2025	14:16:37	0.06686	0.00085	8	629	Unplanned	Defective equipment	
319		INC 421011730	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/31/2025	00:25:49	10/31/2025	03:21:07	1.34522	0.02050	193	12665	Unplanned	Defective equipment	
320		INC 421011740	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	10/31/2025	08:37:02	10/31/2025	09:55:59	0.00839	0.00011	1	79	Planned	Planned interruption	
321		INC 421011744	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	10/31/2025	09:09:05	10/31/2025	12:00:57	0.58418	0.00340	32	5500	Planned	Planned interruption	
322		INC 421011748	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	10/31/2025	10:47:09	10/31/2025	11:49:37	0.05308	0.00085	8	500	Unplanned	Vegetation	
323		INC 421011834	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	11/3/2025	10:07:00	11/3/2025	14:26:11	0.13746	0.00053	5	1294	Planned	Planned interruption	
324		INC 421011875	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	11/4/2025	09:09:35	11/4/2025	14:03:10	0.15592	0.00053	5	1468	Planned	Planned interruption	
325		INC 421011910	14 - Waipukurau Urban	Central	13 - Tapairu/Mangatarata	11/5/2025	09:06:18	11/5/2025	15:29:07	1.58114	0.02241	111	14886	Planned	Planned interruption	
326		INC 421011925	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	11/5/2025	13:52:13	11/5/2025	15:18:37	0.00918	0.00011	1	86	Unplanned	Defective equipment	
327		INC 421011946	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	11/6/2025	09:06:30	11/6/2025	14:08:55	0.15923	0.00053	5	1499	Planned	Planned interruption	
328		INC 421011948	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	11/6/2025	10:05:55	11/6/2025	15:39:21	1.58183	0.00478	45	14892	Planned	Planned interruption	
329		INC 421011980	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	11/7/2025	09:06:15	11/7/2025	11:42:09	0.19871	0.00127	12	1871	Planned	Planned interruption	
330		INC 421012110	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	11/12/2025	09:04:43	11/12/2025	14:08:38	0.09685	0.00032	3	912	Planned	Planned interruption	
331		INC 421012220	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	11/13/2025	09:16:22	11/13/2025	14:11:54	0.30207	0.00106	10	2844	Planned	Planned interruption	
332		INC 421012338	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	11/14/2025	09:31:45	11/14/2025	10:40:03	0.87783	0.01285	121	8264	Planned	Planned interruption	
333		INC 421012343	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	11/14/2025	10:20:55	11/14/2025	13:15:53	0.27877	0.00159	15	2624	Planned	Planned interruption	
334		INC 421012355	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	11/14/2025	13:15:25	11/14/2025	15:15:56	0.01280	0.00011	1	121	Unplanned	Defective equipment	
335		INC 421012428	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	11/15/2025	17:49:13	11/15/2025	17:59:40	0.01110	0.00106	10	105	Unplanned	Unknown	
336		INC 421012520	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	11/18/2025	09:20:55	11/18/2025	14:28:56	0.88332	0.00287	27	8316	Planned	Planned interruption	
337		INC 421012613	91 - Te Kura	Central	91 - Te Kura	11/20/2025	09:06:07	11/20/2025	14:51:26	3.08106	0.00892	84	29007	Planned	Planned interruption	
338		INC 421012662	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	11/21/2025	13:43:27	11/21/2025	16:29:50	0.13284	0.03176	299	1251	Unplanned	Defective equipment	
339		INC 421012698	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	11/22/2025	11:32:00	11/22/2025	15:03:44	1.42404	0.03718	350	13407	Unplanned	Third party interference	
340		INC 421012760	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	11/24/2025	18:02:26	11/24/2025	21:04:16	0.03863	0.00021	2	364	Unplanned	Third party interference	
341		INC 421012813	91 - Te Kura	Central	91 - Te Kura	11/26/2025	09:06:28	11/26/2025	15:00:48	1.28261	0.00372	35	12075	Planned	Planned interruption	
342		INC 421012881	91 - Te Kura	Central	91 - Te Kura	11/28/2025	09:08:24	11/28/2025	11:38:12	0.54750	0.00372	35	5154	Planned	Planned interruption	
343		INC 421012958	91 - Te Kura	Central	91 - Te Kura	12/1/2025	11:54:20	12/1/2025	17:36:01	2.53480	0.01944	183	23864	Unplanned	Vegetation	
344		INC 421013002	91 - Te Kura	Central	91 - Te Kura	12/2/2025	09:14:31	12/2/2025	15:32:17	0.44097	0.00117	11	4152	Planned	Planned interruption	
345		INC 421013044	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	12/3/2025	09:38:58	12/3/2025	16:02:09	0.61629	0.00287	27	5802	Planned	Planned interruption	
346		INC 421013051	Wilder Rd	Central	45 - Porangahau/Wallingford	12/3/2025	11:08:02	12/3/2025	11:28:51	0.90656	0.04355	410	8535	Unplanned	Unknown	
347		INC 421013051	Wilder Rd	Central	46 - Cooks Tooth/Herbertville	12/3/2025	11:08:02	12/3/2025	11:32:39	0.87856	0.03569	336	8271	Unplanned	Unknown	
348		INC 421013104	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	12/3/2025	19:10:46	12/3/2025	19:21:24	0.46308	0.04355	410	4360	Unplanned	Unknown	
349		INC 421013158	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	12/4/2025	03:27:58	12/4/2025	03:44:55	0.00180	0.00011	1	17	Unplanned	Lightning	
350		INC 421013169	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	12/4/2025	02:52:06	12/4/2025	11:32:25	1.82942	0.02825	199	17223	Unplanned	Vegetation	
351		INC 421013225	91 - Te Kura	Central	91 - Te Kura	12/4/2025	10:23:35	12/4/2025	11:35:04	0.02278	0.00032	3	214	Unplanned	Lightning	
352		INC 421013285	88 - Omakere/Pourerere	Central	88 - Omakere/Pourerere	12/5/2025	09:58:45	12/5/2025	13:17:35	0.06336	0.00032	3	596	Unplanned	Lightning	
353		INC 421013392	91 - Te Kura	Central	91 - Te Kura	12/8/2025	14:30:18	12/8/2025	18:59:00	0.02854	0.00011	1	269	Unplanned	Defective equipment	
354		INC 421013471	15 - Waipukurau CBD	Central	15 - Waipukurau CBD	12/10/2025	09:52:29	12/10/2025	13:06:44	2.02886	0.01062	100	19101	Planned	Planned interruption	
355		INC 421013507	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	12/11/2025	09:14:44	12/11/2025	13:43:44	2.00011	0.00744	70	18830	Planned	Planned interruption	
356		INC 421013654	83 - Omakere/Elsthorpe	Central	88 - Omakere/Pourerere	12/15/2025	12:43:43	12/15/2025	14:09:31	0.00911	0.00011	1	86	Planned	Planned interruption	
357		INC 421013722	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	12/16/2025	08:58:34	12/16/2025	10:51:03	0.03584	0.00032	3	337	Planned	Planned interruption	
358		INC 421013727	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	12/16/2025	09:08:12	12/16/2025	13:29:19	0.77660	0.00297	28	7311	Planned	Planned interruption	
359		INC 421013782	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	12/17/2025	07:21:44	12/17/2025	08:35:32	0.00784	0.00011	1	74	Unplanned	Unknown	
360		INC 421013812	45 - Porangahau/Wallingford	Central	45 - Porangahau/Wallingford	12/17/2025	14:02:30	12/17/2025	15:13:08	0.27023	0.00393	37	2544	Planned	Planned interruption	
361		INC 421013849	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	12/18/2025	09:05:39	12/18/2025	14:39:18	0.35413	0.00106	10	3334	Planned	Planned interruption	
362		INC 421013855	85 - Waipawa Urban	Central	85 - Waipawa Urban	12/18/2025	09:40:13	12/18/2025	15:57:34	1.68344	0.00446	42	15849	Planned	Planned interruption	
363		INC 421013880	19 - Hatuma/Wanstead	Central	19 - Hatuma/Wanstead	12/19/2025	10:00:00	12/19/2025	10:45:05	0.07662	0.00170	16	721	Planned	Planned interruption	
364		INC 421014006	91 - Te Kura	Central	91 - Te Kura	12/23/2025	15:26:30	12/24/2025	12:18:37	0.13300	0.00011	1	1252	Unplanned	Defective equipment	
365		INC 421014065	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	12/24/2025	15:35:12	12/24/2025	16:27:37	0.05011	0.00096	9	472	Unplanned	Unknown	
366		INC 421014140	01 - OngaOnga/Ashley Clinton	Central	01 - OngaOnga/Ashley Clinton	12/27/2025	11:10:54	12/27/2025	13:32:23	0.19537	0.00138	13	1839	Unplanned	Defective equipment	
367		INC 421014156	04 - Burnside/Pukeora	Central	04 - Burnside/Pukeora	12/27/2025	22:40:39	12/28/2025	00:01:49	0.03449	0.00042	4	325	Unplanned	Defective equipment	
368		INC 421014483	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/5/2026	08:02:20	1/5/2026	10:37:11	0.44742	0.00382	36	4212	Unplanned	Defective equipment	
369		INC 421014601	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/8/2026	09:07:03	1/8/2026	13:06:12	0.05080	0.00021	2	478	Planned	Planned interruption	
370		INC 421014603	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	1/8/2026	09:10:52	1/8/2026	14:01:12	0.09252	0.00032	3	871	Planned	Planned interruption	
371		INC 421014628	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/9/2026	09:03:48	1/9/2026	13:28:57	0.16898	0.00064	6	1591	Planned	Planned interruption	
372		INC 421014631	14 - Waipukurau Urban	Central	14 - Waipukurau Urban	1/9/2026	09:18:44	1/9/2026	12:28:40	0.04035	0.00021	2	380	Planned	Planned interruption	
373		INC 421014687	74 - Takapau Urban/Otawhao	Central	74 - Takapau Urban/Otawhao	1/11/2026	13:36:51	1/11/2026	13:52:56	0.10892	0.01360	128	1025	Unplanned	Unknown	
374		INC 421014689	18 - Waipukurau South/Farm Rd	Central	18 - Waipukurau South/Farm Rd	1/11/2026	13:45:35	1/11/2026	13:47:39	0.02898	0.01402	132	273	Unplanned	Third party interference	
375		INC 421014698	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/11/2026	15:32:18	1/11/2026	16:55:30	0.08837	0.00106	10	832	Unplanned	Vegetation	
376		INC 421014722	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/11/2026	19:22:12	1/11/2026	21:14:14	0.05950	0.00053	5	560	Unplanned	Vegetation	
377		INC 421014746	91 - Te Kura	Central	91 - Te Kura	1/12/2026	09:48:09	1/12/2026	12:52:58	0.07852	0.00042	4	739	Planned	Planned interruption	
378		INC 421014794	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/13/2026	09:02:07	1/13/2026	14:35:32	0.35415	0.00106	10	3334	Planned	Planned interruption	
379		INC 421014840	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	1/13/2026	22:06:45	1/13/2026	22:47:56	0.00437	0.00011	1	41	Unplanned	Defective equipment	
380		INC 421014907	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/15/2026	09:01:58	1/15/2026	15:05:36	0.38625	0.00106	10	3636	Planned	Planned interruption	
381		INC 421015085	03 - Argyll/Ruataniwha	Central	03 - Argyll/Ruataniwha	1/19/2026	09:18:34	1/19/2026	13:58:21	0.14859	0.00053	5	1399	Planned	Planned interruption	
382		INC 421015122	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	1/20/2026	09:05:32	1/20/2026	13:59:24	0.31214	0.00106	10	2939	Planned	Planned interruption	
383		INC 421015131	13 - Tapairu/Mangatarata	Central	13 - Tapairu/Mangatarata	1/20/2026	12:05:10	1/20/2026	14:08:16	0.71916	0.00584	55	6771	Unplanned	Defective equipment	
384		INC 421015156	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	1/21/2026	09:07:06	1/21/2026	15:54:11	3.11194	0.00765	72	29297	Planned	Planned interruption	
385		INC 421015319	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	1/26/2026	09:35:47	1/26/2026	11:50:40	0.34385	0.00255	24	3237	Planned	Planned interruption	
386		INC 421015348	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	1/27/2026	09:04:28	1/27/2026	15:48:11	1.87360	0.00499	47	17639	Planned	Planned interruption	
387		INC 421015370	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	2/17/2026	11:15:20	2/17/2026	14:48:24	0.04526	0.00021	2	426	Unplanned	Vegetation	
388		INC 421015377	02 - Wakarara/Tikokino	Central	02 - Wakarara/Tikokino	2/17/2026	13:50:23	2/19/2026	12:21:32	0.29647	0.00011	1	2791	Unplanned	Human error	
389		INC 421015408	91 - Te Kura	Central	91 - Te Kura	2/17/2026	21:09:06	2/17/2026	23:14:23	0.07984	0.00064	6	752	Unplanned	Defective equipment	
390		INC 421015431	75 - Paget Rd/Burnside	Central	75 - Paget Rd/Burnside	2/18/2026	12:47:17	2/18/2026	15:05:22	0.02933	0.00021	2	276	Unplanned	Defective equipment	
391		INC 421015466	Takapau	Central	71 - Silver Fern 1	3/12/2026	13:49:52	3/12/2026	17:07:26	0.02099	0.00011	1	198	Unplanned	Unknown	
392		INC 421015466	Takapau	Central	74 - Takapau Urban/Otawhao	3/12/2026	13:49:52	3/12/2026	13:58:36	0.38219	0.04376	412	3598	Unplanned	Unknown	
393		INC 421015466	Takapau	Central	75 - Paget Rd/Burnside	3/12/2026	13:49:52	3/12/2026	17:34:17	0.87881	0.05290	279	8274	Unplanned	Unknown	
394		INC 421015466	Takapau	Central	76 - Maharakeke	3/12/2026	13:49:52	3/12/2026	13:58:51	0.08397	0.00935	88	791	Unplanned	Unknown	
395		INC 421015466	Takapau	Central	78 - Hinerangi	3/12/2026	13:49:52	3/12/2026	13:59:38	0.05187	0.00531	50	488	Unplanned	Unknown	
396		INC 421015525	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/13/2026	17:20:54	3/13/2026	17:59:06	0.00406	0.00011	1	38	Unplanned	Defective equipment	
397		INC 421015595	86 - Otane/Pukehou	Central	86 - Otane/Pukehou	3/15/2026	16:33:21	3/15/2026	18:51:42	0.94321	0.04759	448	8880	Unplanned	Vegetation	
398		INC 421015596	91 - Te Kura	Central	91 - Te Kura	3/15/2026	16:35:56	3/15/2026	16:38:37	0.06657	0.05162	486	627	Unplanned	Vegetation	
399		INC 429000011	46 - Cooks Tooth/Herbertville	Central	46 - Cooks Tooth/Herbertville	12/21/2025	11:25:44	12/21/2025	12:18:19	0.01676	0.00032	3	158	Unplanned	Defective equipment	

Schedule 14 Mandatory Explanatory Notes

Centralines for the year ended 31 March 2026

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure (amendments related to IM Review 2023) Amendment Determination 2024. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).

2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment
There have been no reclassified items.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include—

   5.1 a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3; and

   5.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit
Other regulated income includes $9k of Gain on disposals, $16k from the sale of scrap metal and $62k from new connections fees, included in 3(i). There has been no reclassified items.

Merger and acquisition expenses (3(iv) of Schedule 3)

6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below—

   6.1 information on reclassified items in accordance with subclause 2.7.1(2);

   6.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure
There has been no merger and acquisition expenditure.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset base (rolled forward)
The value of the regulatory asset base has been determined by rolling forward the initial balance, with adjustments for additions, disposals, depreciation, and revaluation, in accordance with the *Electricity Distribution Services Input Methodologies Determination 2012*. Poles partially used by Chorus and the Coughlan Road Depot, which is partially used by the non-regulated business, have been adjusted based on updated allocators and are excluded from the regulatory asset base and recorded under *adjustments resulting from asset allocation*.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a—

   8.1 Income not included in regulatory profit / (loss) before tax but taxable;

   8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;

   8.3 Income included in regulatory profit / (loss) before tax but not taxable;

   8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance – permanent differences
Nil

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category "Tax effect of other temporary differences" in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)
Temporary differences are made up of employee provisions ($111k) and other provisions ($23k).

Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation
Costs are allocated by applying ABAA. Expenses classified as not directly attributable are those which have been allocated to electricity and non-electricity activities.

Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation
Assets partially used by the non-regulated business are recorded as not directly attributable and portion allocated out of RAB based on revenue as a proxy to asset utilisation.

Capital Expenditure for the Disclosure Year (Schedule 6a)

12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include—

    12.1 a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;

    12.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year
Material projects, (>$50k), are defined by Centralines as those projects with significant strategic importance to the network. All Network CAPEX figures for the categories of System Growth and

Asset Replacement and Renewal, Asset Relocations, Quality of Supply, Legislative and Regulatory, and Other Reliability, Safety and Environment have been disaggregated into sub-categories, projects or programmes.

There have been no reclassified items.

Operational Expenditure for the Disclosure Year (Schedule 6b)

13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include—

    13.1 commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;

    13.2 information on reclassified items in accordance with subclause 2.7.1(2);

    13.3 commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, including the value of the expenditure, the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

Assets replaced or renewed with asset replacement and renewal operating expenditure are identified as part of Centralines' condition assessment and asset inspection programmes or as part of Centralines' planned replacement programmes.

Assets commonly identified for replacement through inspections and condition assessment include; crossarm and insulator replacement subsequent to overhead line inspections, pedestal replacements subsequent to LV safety inspections, transformer refurbishment subsequent to suitability assessment, cable termination maintenance subsequent to partial discharge testing, joint repairs subsequent to thermovision inspections.

There are no items identified as material atypical expenditure within network or non-network opex for the 2026 disclosure year.

There have been no reclassified items.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

7(ii)

Consumer Connections: Increased demand for customer connections requiring complex network alterations and has resulted in an overspend in our Customer Contributions budget.

System Growth:
Delays with the 33kV ODID project has resulted in an underspend in our System Growth budget.

Asset replacement and renewal:
Results from the Conductor Condition Recognition survey have indicated an extended asset life, allowing planned reconductoring work to be deferred. This has resulted in an underspend in the Asset Replacement and Renewal budget.

Asset Relocations:
The Asset Relocations budget was insufficient, as one job exceeded the total budget allocated for this category.

Quality of Supply:
Planned works were completed under budget, resulting in an underspend in the Quality of Supply budget.

Other Reliability, Safety and Environment:
No unplanned projects arose during the year, resulting in an underspend in the Other Reliability, Safety and Environment budget.

Non network assets: Underspend mostly driven by a lower spend on office equipment and furniture.

7(iii)

Service Interruptions and Emergencies:
Higher than anticipated fault response work during the 2025–26 year has resulted in an overspend in the Service Interruptions and Emergencies budget.

Vegetation Management:
Vegetation expenditure during the year was mostly on budget (<5% overspent) with 62% of the expenditure covering in-zone felling and trimming and 25% assessments and notifications. The remainder of the expenditure covered out-of-zone felling and trimming and other costs.

Routine and Corrective Maintenance and Inspection:
The use of helicopters to catch up on required inspections has resulted in an overspend in the Routine and Corrective Maintenance and Inspection budget.

Asset Replacement and Renewal:
Less than anticipated amount of planned MAPT work resulted in an underspend of the Asset Replacement and Renewal budget.

Business Support:
Higher spend mainly due to higher than budgeted staff costs (increased headcount).

System Operations and Network Support:

Under spend is mostly due to change of cost of sales allocation methodology.

7(v)
Insurance:
Insurance premiums increased less than anticipated across the sector.

Information relating to revenues and quantities for the disclosure year

15. In the box below provide—

 15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3), to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

 15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

Actual revenue was $0.2m (or 1%) lower than target revenue mostly due to a 3% lower residential consumption.

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

Centralines’ network reliability performance for the 2025/26 financial year remained strong. Unplanned outage duration (SAIDI) and unplanned outage frequency (SAIFI) both improved compared with the prior year. Variability in annual results was driven by a small number of high-severity weather events, rather than an increase in routine faults or a decline in underlying network performance.

Worst-performing feeder calculations include feeders with zero interruptions when calculating the 90th percentile feeder rankings.

Vegetation faults are classified as in-zone or out-of-zone based on the information captured by Network Distribution Controllers at the time an outage is completed. This information can have varied confidence based on what information is provided by field staff, the difficulty in gauging distance between the vegetation and the asset, and whether the vegetation is still present in its pre-outage state upon crew arrival. There can be limited structured information held to support reviewing these categorisations.

The ADMS system that handles the capture of interruptions (the base information for all network reliability measures) can, in a small number of instances, record interruptions against records that are separate from the main outage records. These records go through a lesser degree of review and as such their categorisation is of lower quality. Processes are in place to automatically associate these records to the correct and reviewed outage record. In cases where this relation cannot be determined the categorisation is based on the information captured when the record is closed in the ADMS.

Customer outages, grouped together as incidents by the ADMS, are classified at that incident level. In the case of planned outages, the incident may be classified as planned even if not all customers have documented advertising records. That is, incidents only receive one classification and the interruptions within these incidents are not split between classifications. Some planned outages may receive a planned classification based on the originally recorded cause, but this may not be reflected in evidence capture – for example, outages advertised via direct-to-consumer letters do not have a definitive customer delivery date.

Insurance cover

17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including—

    17.1 the EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

    17.2 in respect of any self-insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

Centralines has in place Material Damage and Business Interruption cover for all its insurable assets. It employs two policies to achieve this. The "MD/BI" policy, placed in the retail market, covers Buildings, Plant, Ground Mounted Assets, Stock and Equipment of every description. Total sum insured for the policy is $69.2M which includes a $2.2M component for Business Interruption cover. The deductible is $10,000 with a $50,000 deductible applying for ground mounted assets and for damage caused a result of flooding.

Amendments to previously disclosed information

18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including—

    18.1 a description of each error;

    18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

N/A

Schedule 15 Voluntary Explanatory Notes

Centralines for the year ended 31 March 2026

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure (amendments related to IM Review 2023) Amendment Determination 2024. Clause references in this template are to that determination)

1. This schedule enables an EDB to provide, should it wish to—

    1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, 2.5.2, and 2.6.6;

    1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.

2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

Centralines became an exempt EDB in October 2021. As a result, no financial incentives relating to DPP regulation are reported as they do not apply to exempt EDBs.

The following commentary explains movements and changes reflected in Schedules 9a and 9b for the 2026 disclosure year.

- A change in the 2026 disclosure year relates to the methodology used to assign Commerce Commission year groupings. In prior reporting periods, year groupings were primarily based on manufacture date. For 2026, installation date has been applied where available. This has resulted in the reassignment of assets across year bands.

- Improvements to pole modelling have enabled clear representation of structure configurations, including double, triple, and pole-and-a-half arrangements. This has increased the number of pole records reported in the asset register. The increase reflects improved modelling of existing infrastructure and does not represent additional physical pole assets being commissioned during the period.

- Improvements to the modelling of assets recorded in banks have enabled individual assets to be represented explicitly rather than as a grouped bank record. As a result, the reported number of zone substation transformers and voltage regulators has increased. This movement reflects improved representation of existing assets and does not indicate new physical assets added to the network.

- Customer connection reporting has also been refined. Historically, only energised connections were included. The 2026 schedules now also include de-energised connections that have not been decommissioned, including connections associated with vacant properties. This change has increased the number of reported customer connections and provides a more complete representation of the installed connection base.

Schedule 5b:

Remuneration of key management personnel is reflected as part of the Managed Services Agreement disclosed under Business support and has not been segregated due to practical limitations.

Centralines Limited – Related Party Transactions - for the year ended 31 March 2026

Unison Networks Limited

Relationship

Centralines procures management services from Unison Networks Limited (Unison) to enable the day-to-day operational control of the business of Centralines. Unison is to ensure that the resources of Centralines are efficiently and effectively deployed to discharge the legal and regulatory obligations and commercial objectives of Centralines.

Principal activities

Within the scope of the Managed Services Agreement, the major categories of service provided by Unison:

- Financial and regulatory reporting
- Regulatory advocacy
- Pricing and billing services
- Asset management planning
- Network control and operations
- Support for health and safety
- General management
- Business control systems (e.g., network standards, controlled documents).

Centralines procures materials from Unison. Unison initially purchases the materials from an external party. When Centralines purchases the materials from Unison, they benefit from any resulting supplier discount due to Unison's greater purchasing power. Centralines purchases the materials from Unison at cost plus a small handling charge. Centralines procures electrical contracting services from Unison where additional resources are required to meet Centralines operational needs or specialist technical requirements.

All transactions between Centralines and Unison are at arms-length.

Total value of transactions

Schedule 5b.

Schedule 18 Certification for Year-end Disclosures

Clause 2.9.2 and 2.9.5

We, Fenton Wilson and Anthony Gray, being directors of Centralines Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

a. the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 - 2.3.18, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and

b. the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Centralines Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.

c. In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-

   i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and

   ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.

SIGNED:	Fenton Wilson	Anthony Gray
DATE:	24 August 2026	24 August 2026

Independent Assurance Report

To the directors of Centralines Limited and to the Commerce Commission on the disclosure information for the disclosure year ended 31 March 2026 as required by the Electricity Distribution Information Disclosure (Amendments related to IM Review 2023) Amendment Determination 2024 [2024] NZCC 31 (as amended)

Centralines Limited (the company) is required to disclose certain information under the Electricity Distribution Information Disclosure (Amendments related to IM Review 2023) Amendment Determination 2024 [2024] NZCC 31 (as amended) (the Determination) and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the company.

The Auditor-General has appointed me, Chris Webby, using the staff and resources of The Audit Office, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the company for the disclosure year ended 31 March 2026 (the Disclosure Information) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1, 2, 3, 3a, 4, 5a to 5h, 6a and 6b (except for information required to be disclosed in Schedule 6(b)(i) under the “Vegetation-related” and “Other” sub-categories of the “Service interruptions and emergencies” category, and the “assessment and notification costs”, “Felling or trimming vegetation – in-zone”, “Felling or trimming vegetation – out-of-zone”, and “Other” sub-categories of the “Vegetation management” category), 7, 10 and 10a (limited to the SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.

- The basis for the valuation of related party transactions (the Related Party Transaction Information) in accordance with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5) and 2.2.11(6) of the Electricity Distribution Services Input Methodologies Determination 2012 (as amended) (the IM Determination); and the information disclosed under clause 2.3.8.

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the company;
- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the company's accounting and other records, sourced from the company's financial and non-financial systems;
- the Disclosure Information complies, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for opinion

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) Assurance Engagements Other Than Audits or Reviews of Historical Financial Information ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) Compliance Engagements ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	**How our procedures addressed the key assurance matter**
Accuracy of the number and duration of electricity outages The company has a combination of manual and automated systems to identify outages and to record the duration of outages. This outage information is used to report the company's report on Network Reliability in Schedule 10. If this information is inaccurate then the measures of the reliability of the network could be materially misstated. This is a key assurance matter because information on the frequency and duration of outages is an important measure of the reliability of electricity supply. Relatively small inaccuracies can have a significant impact on the reliability thresholds against which the company's performance is assessed.	We have obtained an understanding of the company's system to record electricity outages, and their duration. This included review of the Company's definition of interruptions, planned interruptions, and major event days. Our procedures to assess the adequacy of the company's methods to identify and record electricity outages and their duration included:- • reviewing and testing the overall control environment; • reviewing the manual and automated processes to record the details of interruptions to supply; • obtaining internal and external information on interruptions to supply to gain assurance that interruptions to supply were recorded. Internal and external information sources included works orders for contractors, media reports, and Board minutes; • testing a sample of interruptions to supply to source records to conclude on their accuracy of calculation, and the appropriateness of the categorisation of the cause of the interruption and whether it was planned or unplanned, and that the cause of the interruptions is correctly categorised; • checking the SAIDI and SAIFI ratios were correctly calculated in accordance with the Determination and the IM Determination, including for successive interruptions; • obtaining explanations for all significant variances to forecast; and • testing the accuracy of the number of connections to the Electricity Authority's register. Having carried out these procedures and assessed the likelihood of reported electricity outages and their duration being materially misstated in the Disclosure Information, we have no matters to report.

Key Assurance Matter	How our procedures addressed the key assurance matter
Valuation of related-party transactions at arms-length The Determination and the IM Determination place a requirement on the Company to value related-party procurement transactions at a value not greater than arms-length. In other words, the value at which a transaction, with the same terms and conditions, would be entered into between a willing seller and a willing buyer who are unrelated and who are acting independently of each other and pursuing their own best interests. In the absence of an active market for related-party transactions, assigning an objective arms-length value to a related-party transaction is difficult. This is a key assurance matter because it is a requirement that involves considerable judgement by Company personnel. In turn, verification of the appropriate assignment of an objective arms-length valuation to related-party transactions requires the exercise of significant professional judgement by the auditor.	We have obtained an understanding of the Company's approach to identifying and valuing related-party transactions at arm's-length in accordance with the Determination and the IM Determination. The procedures we carried out to satisfy ourselves that related-party transactions are appropriately identified and valued at a value not greater than arm's-length, included: • testing the completeness of the related parties identified through review of Board minutes, review of Companies Office records, and related parties identified through detailed testing of transactions and balances in the annual financial statements audit; • reviewing the relevant policies for approval and negotiation of related-party transactions, and testing compliance with those policies; • comparing the prices charged to the Company by related parties with the unit prices charged to other customers; • comparing the price charged by the related party for management services to ranges and averages of other professional services businesses; and • confirming the material accuracy of related party values disclosed, and compliance of their calculation with the Determination and the IM Determination. Having carried out these procedures, we have no matters to report.

Directors' responsibilities

The directors of the company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor’s responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the company’s accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the company and, if not, the records not so kept;
- the company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and
- the company’s basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5) and 2.2.11(6) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the company’s compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use

This report has been prepared for use by the directors of the company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person other than the directors of the company and the Commerce Commission, or for any other purpose than that for which it was prepared.

Independence and quality control

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand) as applicable for audits of public interest entities (PES 1) issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and The Audit Office may deal with the company on normal terms within the ordinary course of trading activities of the company. Other than any dealings on normal terms within the ordinary course of trading activities of the company, this engagement, and the annual audit of the company's financial statements and performance information, we have no relationship with, or interests in, the company.

Chris Webby
The Audit Office
On behalf of the Auditor-General
Palmerston North, New Zealand
24 August 2026